

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2997	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well		7. Unit Agreement Name
2. Name of Operator		Cone Jalmatx Yates Pool
3. Address of Operator		8. Farm or Lease Name
P.O. Box 10217 Lubbock, Texas 79408		Tract 10
4. Location of Well		9. Well No.
UNIT LETTER H 1650 FEET FROM THE North LINE AND 660' FEET FROM		2
THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat
		Jalmatx (Oil)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3553' KB (13' above GL)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic Well Data: TD 3867' 5 1/2" 15# @ 3856' w/225 sax in 7/78" hole
8 5/8" 32# @ 320' w/150 sax (circulated) in 12 1/2" hole
Top of Yates 3643'
Yates perforated 3696'-718', 3746'-56' and 3800'-810'
2 3/8" tubing ?

11-13-85

Ran tubing to 3654 spot 25 sacks cement 3654 to 3483.
Tag plug @ 3500'. Circulate hole with mud, spot 20 sacks
cement 1668 to 1497, perforate @ 320 and displace 50 sacks
cement to 270'. Pressure test plug to 1000# set 5 sacks
surface plug and install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone TITLE Agent DATE 9-12-86

APPROVED BY R. L. Ladd TITLE OIL & GAS INSPECTOR DATE 10-1-86

CONDITIONS OF APPROVAL, IF ANY: