

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2997	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well		7. Unit Agreement Name Cone Jalmat Yates Pool
2. Name of Operator J. R. Cone		8. Farm or Lease Name Tract 10
3. Address of Operator P.O. Box 10217, Lubbock, Texas 79408		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3553' KB (13' above GL)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3867' 5½" 15# @ 3856' w/225 sax in 7 7/8" hole  
8 5/8" 32# @ 320' w/150 sax (circulated) in 12½" hole  
Top of Yates 3643'  
Yates perforated 3696'-718', 3746'-56' and 3800'-810'  
2 3/8" tubing ?

Propose to: Pull tubing, run tubing in hole, tag bottom and strap out.  
Fill hole with mud. Set cement plug 3650' to total depth,  
30.3 ft³ cement. Tag top of plug with wire line. Test casing  
to 1000 psig above 400', if alright perforate 1 hole @ 320'.  
Pump 50 sax cement out perforation and leave cement 270'-370'  
inside 5½" casing. Cut 5½" casing off at well head and fill  
with 5 sax cement. Set marker for abandonment.

Add: 100 ft plug top of SAT 1675 ft

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Cone</u>	TITLE <u>Engineer</u>	DATE <u>6/25/85</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>ORIGINAL SIGNED BY EDDIE SEAY</u>	TITLE <u></u>	DATE <u>JUN 27 1985</u>