NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.   If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

United States Smelting Refining and Mining Company   State 22-35
_____(Company or Operator)_____   _____(Lease)_____

Well No. 1-36, in NE ¼ of SW ¼, of Sec. 36, T. -22-S, R. -35-E, NMPM.

Jalmat   Pool,   Lea   County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 36 If State Land the Oil and Gas Lease No. is E-8489

Drilling Commenced July 1, 19 58 Drilling was Completed July 10, 19 58

Name of Drilling Contractor Sharp Drilling Company

Address Post Office Box 1271, Midland, Texas

Elevation above sea level at Top of Tubing Head 3546' DF   The information given is to be kept confidential until
" - - - - - , 19

OIL SANDS OR ZONES

No. 1, from None to   No. 4, from to

No. 2, from to   No. 5, from to

No. 3, from to   No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	313'	- - -	None	- - - -	Surface
5-1/2"	15.50	New	3914'	Guide	3300'	3780-84, 3790-3794, 3796-3802, 3834-3858'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	326'	300 sx.	Pump & plug		
8-3/4"	5-1/2"	3914'	100 sx. & 500 gals. Cealment	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from........**0**........feet to........**3914'**........feet, and from........feet to........feet.

Cable tools were used from........feet to........feet, and from........feet to........feet.

PRODUCTION

Put to Producing........**Dry**........, 19........

OIL WELL: The production during the first 24 hours was........barrels of liquid of which........% was

was oil; ....% was emulsion; ....% water; and........% was sediment. A P.I.

Gravity........

GAS WELL: The production during the first 24 hours was........M.C.F. plus........barrels of

liquid Hydrocarbon. Shut in Pressure........lbs.

Length of Time Shut in........

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico
T. Anhy........**1680'**	T. Devonian........		T. Ojo Alamo........
T. Salt........**3440'**	T. Silurian........		T. Kirtland-Fruitland........
B. Salt........**3590'**	T. Montoya........		T. Farmington........
T. Yates........**3735'**	T. Simpson........		T. Pictured Cliffs........
T. 7 Rivers........	T. McKee........		T. Menefee........
T. Queen........	T. Ellenburger........		T. Point Lookout........
T. Grayburg........	T. Gr. Wash........		T. Mancos........
T. San Andres........	T. Granite........		T. Dakota........
T. Glorieta........	T.		T. Morrison........
T. Drinkard........	T.		T. Penn........
T. Tubbs........	T.		T. ....
T. Abo........	T.		T. ....
T. Penn........	T.		T. ....
T. Miss........	T.		T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1670	1670	Redbeds and sand				
1670	3380	1710	Anhydrite & shale w/ sand stringers.				
3380	3440	60	Anhydrite & shale				
3440	3590	150	Salt				
3590	3735	135	Dolomite, shale, and Anhydrite				
3735	3914'	179	Yates sand with Anhydrite and Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 13, 1958

Company or Operator........**United States Smelting Refining and Mining Company**........

Address........**Post Office Box 1877, Midland, Texas**

Position or Title........**Production Superintendent**

Name........