Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	· · · · ·	5. Lease Designation and Serial No.
SUNDRY NOTICES	NM-62665	
be not use this form for proposals to a	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FO		
	Tot such proposals	N/A
SUBMI	7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE		
Oil Gas	Arrowhead Grayburg	
Well Well Other Injecto	Unit 8. Well Name and No.	
The or Operator	-	
Chevron U.S.A., Inc.	158 9. API Well No.	
3. Address and Telephone No.	9. API Well No.	
P. O. Box 1150, Midland, TX	30-025-08721	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	10. Field and Pool, or Exploratory Area	
Sec. 1, T22S, R36E	Arrowhead Grayburg	
566. 1, 1225, R36E	11. County or Parish, State	
<u>1980' FNL & 660' FWL</u>		
12. CHECK APPROPRIATE POY	(a) TO INDIO.	Lea, NM
BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice of Intent	THEOFACTION	
	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	
	X Other Initial Report of	Conversion to Injection
2 Describe Described	Injection	Note: Report results of multiple completion on Well
give subsurface locations and measured Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log (orm.)
and true vertice	pertinent details, and give pertinent dates, including estimated date of starting an al depths for all markers and zones pertinent to this work.)*	by proposed work. If well is directionally drilled.
POH w/rods and tubing Dry /		
3601' Pressure toot to 510"	njection packer and pumped packer fluid	d; packer set at
- 11633016 CGSC CO 510# -	held ok. Hooked up injection line.	

3/13/92: Injection rate 965 BWPD, 0 psi; well is on vacuum.

14. I hereby certify that the foregoing is true and correct Technical Assistant 3/19/92 (This space for Federal or State office use) Approved by Conditions of approval, if any: MAR 2 6 1992

