Form 9-331

Form Approved.

Budget Bureau No. 42-R1424 Dec. 1973 **UNITED STATES** 5. LEASE DEPARTMENT OF THE INTERIOR LC- 032099 (1) GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) NMFU 8. FARM OR LEASE NAME Lockhart B+ well well other 9. WELL NO. 2. NAME OF OPERATOR CONOCO INC. 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Arrowhead - Graybung P.O. Box 460, Hobbs, N.M. 88240 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 Sec, 1, T-225, R-36E AT SURFACE: 1980 FNL & 660 FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING LEU 1 0 148 Jchange on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SURVEY ABANDON* (other) HOBBS, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU. Killwell of 10ppg brine. Poot of reds &pmp. Tag for fill. POOH. GIH of bit. Co to 3825: Spot 252 gals, 15% HCI-NE-FE from 3825'- 3750'. POOH, GIHW shot tool. Shoot from 3825' to 3775' PooH. GIH, CO to 3825' Spot 252'gals 15% HCI-NEFE. POOH. GIH of pkr. to 3650' Acidize Arrow head Grayburg from 3739-3825 w/2730 gals. 15% HCI-NE-FE. Divert of 50016s, benzoic flakes (50%) ; 50% rock saltin 350 gals. 10ppg brine. Pmp 2730 gals. 15% HU-NETE. Flush w/ 23661s. 2010 KCL TFW. Swab back load. Scale inhibit Arrowhead Grayburg. Pmp. chemical mixture. Flush w/ 66 bbls. 2% KCL TFW. Divert up 500 lbs. 50% benzoic flakes \$ 50% rock salt in 350 gals 10ppg brine. Proposemical mixture. Flush w/ 65 bbls 2% KCL TFW. Shutwellin 24 hrs. Release pkr. f POOH. GIHW/MA, SN, +69. SN at 3785! GIHW/rods & pmp. Place well on production. Subsurface Safety Valve: Manu. and Type _

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(This space for Federal or State office use)

18. I hereby certify that the foregoing is true and correct

Set @ ___