

Pool ARROWHEAD GRAYBURG Operator ~~Conoco, Inc.~~ Chevron USA Inc.

Arrowhead Grayburg Ut.

Lease ~~Lockhart-B-1-~~ _____ Well No. ~~-1-~~ 158 Unit E S 1 T 22 R 36

[illegible]

Pool ARROWHEAD GRAYBURG Operator ~~Continental Oil Company~~ Conoco Inc.
 Lease Lockhart B-1 Well No. 1 Unit E S 1 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-4-67	24	30	28	24	857	
9-7-68	24	25	33	24	960	
9-29-69	24	24	31	13	566	
9-23-70	24	23	30	20	1000	
3-27-71	24	20	29	11.2	430	
9-4-71	24	26	28	41	1864	
10-1-72	24	22	31	27	1286	
10-18-73	34	21	55	35	5000	
10-22-74	24	7	25	7	18571	
9-20-75	24	7	74	10	37	3700
10-18-76	24	10	60	15	12	800
10-7-77	24	15	72	14	51	3643
10-10-78	24	14	96	8	50	6250
9-18-79	24	8	97	16	64	4000
10-15-80	24	16	60	16	40	2500
9-12-81	24	16	131	18	80	4444
9-5-82	24	18	76	14	42	3000
10-10-83	24	14	163	28	32	1142
9-6-84	24	—	161	31	49	1581
10-27-85	24	—	203	33	111	3364
9-16-86	24	—	211	16	48	3000
9-17-87	24	—	145	22	48	2182
9-24-88	24	—	119	15	47	3133
9-13-89	24	—	116	24	52	2167

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
December 23, 1950	48	12.6	51.7	85.3	1650
April 2, 1952	53	29	73	258	3513
1-8-53 24 hr.	40	32	43	170	3912
1-8-54 24 hr.	37	40	43	151	3534
11-14-55 24 hr.	40	60	27	96.9	2618
5-16-56 24 hr.	37	48	42	128	3047
9-19-56 24 hr.	39	38	36	89.3	2410
8-6-57 24 hr.	30	34	42	50.8	1210
9-16-57 24 hr.	37	32	41	29.4	717
7-22-58 24 hr.	31	38	44	56.7	1383
9-10-58 24 hr.	31	48	44	65.5	1416
7-13-59 24 hr.	31	61	33	102	3091
1-14-59 16	33	22	40	67.93	1648
1-5-60 19	33	24	38	52.87	1391
1-27-61 24	26	31	28	62.3	2225
1-3-61 24	26	26	30	62.3	2077
12-2-61 24	30	32	30	62.8	2260
1-18-62 24	30	44	30	52.8	1833
5-2-63 24	30	46	31	53.6	1729
10-13-63 24	31	40	31	34.4	1110
7-6-64 24	31	36	31	25	806
9-2-65 24	31	36	31	25	806
10-11-66 24	29	32	31	21	677