Form 3160-5 (August 1999)

which would entitle the applicant to conduct operations thereon.

VITED STATES DEPARTIMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

N.M. Oil Cons. Division 1625 Non-French, Dr. 5. Lease Serial No.

0300626650 abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA Agreement, Name and/or No. 0300626650 1. Type of Well Oil Well 8. Well Name and No. Gas Well Other C0N0C0 L0CKHART B1 6 6 2. Name of Operator Conoco Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-025-08722 10 Desta Drive, Suite 100W (915) 688-5400 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Field and Pool, or Exploratory Area Eumont Yates 7 Rivers Oueen - Oil 11. County or Parish, State Sec.01 T22S R36E P Lea County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Subsequent Report Recomplete Variance Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters. Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above. I hereby certify that the foregoing is true and correct Name (Printed/Typed) 11(1) Aaron L. Braden Title: Measurement Foreman aaron J. Braden Signature April 29, 2002 THIS SPACE FOR REDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Date certify that the applicant holds legal or equitable title to those rights in the subject lease

Office

Title 13 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.