District I PO Box 1980, Hobbs, NM 88241-1980

District II

NO Drawer DD, Artesia, NM 88211-0719

Distract III 1000 Rio Br

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

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