

CONTINENTAL OIL COMPANY

Gas Well Data

Lease:	Loc: Hart 1-1	Well No.:	County:	Lea:	State:	Sec.:	Twp.:	Rge.:	36		
Well No.:	Volume MCFD	Orifice Size In.	Choke Size In.	Liquid Gals./ Day	Gravity API	Temp. Gas °F	SpGr Gas	Surface Pressure PSIA	P _f	P _s	P _f - P _s
1.	562	3/4	17/16	-	-	67°	.660	598.2	555.44	650.04	94.60
2.	614	3/4	17/16	-	-	67°	.660	598.2	555.44	581.7	96.66
3.	614	3/4	17/16	-	-	67°	.660	598.2	555.44	581.7	96.66

Values computed by SpGr. of 0.60 at 60°F
 Calculated Open Flow Potential 600 FOPH
 SEP 7 3:23 PM
 Production Rate 10,000 BBL