UNITED STATES Other instructive reverse significant of the interior

SUBMIT IN TRL ATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

| DEFARTMENT OF THE INTERIOR | | | | | 5. LEASE DEBIGNATION AND SERIAL NO. NM - \$265 6. IF INDIAN, ALLOTTES OR TRIBE NAME | | |
|--|--|--|--|---------------------------------------|---|--------------------------|--|
| BUREAU OF LAND MANAGEMENT | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN | | | | | | | |
| 1a. TYPE OF WORK | | | | | $\sim N/A$ | | |
| DRILL DEEPEN DEE | | | | | 7. UNIT AGREEMENT NAME | | |
| OIL GAS WELL OTHER SINGLE ZONE ZONE | | | | | ARROWHEAD GRAYBURG 8. FARM OR LEASE NAME, WELL NO. | | |
| 2. NAME OF OPERATOR | | | | | # 166 | | |
| C.HEURON U.S.A, INC. | | | | | 9. API WELL NO. 08726 | | |
| PO. BOX 1150 MIDLAND, TX 79702 (915) 687-7812 | | | | | 30-025-24-706 10. FIELD AND POOL, OR WILDCAT | | |
| At Surface At Surface (Report location clearly and in accordance with any State requirements.*) | | | | | ARROWHEAD / HAYRUPC- | | |
| 1980 FSL : 1980 FEL | | | | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA | | |
| At proposed prod. zone | | | | | | • | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® | | | | | SEC T ZZ | 5, R36E | |
| 3 MILES WEST OF EUNICE NEW MEXICO | | | | | LEA | New Mexi | |
| 15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE | ST IINP pop | 16 | 6. NO. OF ACRES IN LEASE | 17. NO. 0 | OF ACRES ASSIGNED HIS WELL | 11CW 14EA! | |
| 18. DISTANCE FROM PRO | lg. unit line, if any) | | 5922.26 | 4 | 40 | | |
| 15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 4300 | | | | I | ROTABY OR CABLE TOOLS | | |
| 21. ELEVATIONS (Show wh | hether DF, RT, GR, etc.) | 1460 6 == | 7,500 | <u> </u> | 22. APPROX. DATE WO | RK WILL STARTS | |
| 23. | <u> </u> | 492 GE | | | ASAP | | |
| | <u> </u> | PROPOSED CASING | AND CEMENTING PROGRAM | A | | | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| UNKNOWN | 10 3/4 | 32.75 | 275 | | 225 SX, | | |
| UNKNOWN | 5/2 | 26.4 | 3682 | | 425 SX. | | |
| | 3/2 | 17.0 | 760 | | 425 5x. | | |
| 1.) 592 | 2. CASING , | AS NEEDE | D. DEEPEN U | VELL | FROM 380 | 40'-4300' | |
| 3 (5) 5 | TUELU DE | DE SETIM | NULATE AS NEC | SNE N | | | |
| | 1 | • | | | • | | |
| | RCH / BRINE | | | | | | |
| x\ ,,,,,,,, | V NAME C+ | HANGE FOR | om: conoco | LOCK | CHART B-1 | # a | |
| 4.) WEL | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | J | |
| TO | AGU # 160 | e, | | | | | |
| | | | | | | | |
| | 00-0 | ^- | | | | | |
| USE | 2000 PSF B | つりを | | | | | |
| | | | | | | | |
| ABOVE SPACE DESCRIB | E PROPOSED PROGRAM: If p | roposal is to deepen, give | data on present productive zone ar | ad proposed | new productive zone. If no | | |
| epen directionally, give perti- | nent data on subsurface locations | and measured and true ve | data on present productive zone ar ertical depths. Give blowout prevent | ter program, i | f any. | posal is to drill or | |
| SIGNED P.R.7 | Nathews | TITLE _ | TECHNICAL ASS | ISTAN | VT DATE 9/20 | /9/ | |
| (This space for Feder | ral or State office use) | | | · · · · · · · · · · · · · · · · · · · | | | |
| PEEMIT NO. | | | APPROVAL DATE | | | | |
| | | | le title to those rights in the subject le | ase which wa | uld entitle the annlicant to com | duct operations the same | |
| CONDITIONS OF APPROVAL | _ IF ANY: | - , | | wor | ша опише изе арриеши го ∞nx | was operations increors. | |
| | | | · Topicus albertalis | | | | |
| APPROVED BY | | пп.е . | in the electric section of the Rights | | DATE 10-41. | _41 | |
| Sec 1 contain the Signal region with your | re more property of the state o | *See Instruction | ns On Reverse Side | <u>-</u> | DAIE | | |

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator CHEURON USA ARROWHEAD Unit Letter Township 225 36E LEA Actual Footage Location of Well: 1980 SOUTH feet from the line and feet from the EAST Grand level Elev. Producing Formation line 3492 Dedicated Acreage: GRAY BURG ARROWHEAD 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the piat below Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. P.R. Matthous Printed Name P.R. MATTHEWS TECHNICAL Company CHEURON Date SURVEYOR CERTIFICATION I hereby certify that the well location shown #166 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Seai of Professional Surveyor Ceruficate No. 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500