SUNDRY NOTICES AND REPORTS ON WELLS 0. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 0. If Indian. Allottee or Tribe Name SUBMIT IN TRIPLICATE 0. If Indian. Allottee or Tribe Name SUBMIT IN TRIPLICATE 1. If Unit or CA. Agreement Designal Arrowhead Grayburg Well Gas 0. Unit Name of Operator 8. Well Name and No. 1. Type of Well 0. If Joint or CA. Agreement Designal Arrowhead Grayburg Other Injector 8. Well Name and No. 1. Address and Telephone No. 9. API well No. 9. ADS 1150, Midland, TX 79702 30-025-08726 4. Leastion of Well (Footage: Sec., T. R., M., or Survey Description) 30-025-08726 660' FSL & 1980' FEL, 10. Field and Pool, or Exploratory Area 660' FSL & 1980' FEL, 11. County or Parish. State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Plugging Back 10. Notice of Intent Abandomment 12. CHECK APPROPRIATE BOX(cs) TO INDICATE NATURE OF	(Jule 1990) DEPARTN	JNITED STATES MENT OF THE INTERIOR DF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUBMIT IN TRIPLICATE 7. If Unit of CA. Agreement Design I "yee of Weil Other Init Weil Other Init 2. Marce of Operator I. Weil None and No. 1. They of Weil Other Init 2. Marce of Operator I. Weil None and No. 179 3. AFI Weil None Init Init 4. Leasung of Weil (Fronger, Sec. T. R. M. of Sarvey Description) A. AFI Weil None and No. 660 ¹ FEL & 1960 ¹ FEL, 4. Leasung of Weil (Fronger, Sec. T. R. M. of Sarvey Description) Activation of Weil (Fronger, Sec. T. R. M. of Sarvey Description) 660 ¹ FEL & 1960 ¹ FEL, I. Control of Prash. Sate 4. Leasung of Weil (Fronger, Sec. T. R. M. of Sarvey Description) Activation of Weil (Fronger, Sec. T. R. M. of Sarvey Description) 660 ¹ FEL & 1960 ¹ FEL, I. Control of Prash. Sate 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 13. Description Processes of Complete Operations (Cherry sate all pertitions data for a sate and for a strange of particle of sate and the sate and th	SUNDRY NOTIC Do not use this form for proposals to	6. If Indian, Allottee or Tribe Name	
Interest operation of the foregoes to the set correct Signed Will be set before the set correct Signed Wil	SUBA	7. If Unit or CA, Agreement Designation	
Chevron U.S.A., Inc. 179 3. Address and Telephone No. 30-025-08726 4. Location of Wall (Roose, Sec. T. R. M., or Survey Detempoint) 10. Field and Rool, or Exploratory Available of the Survey Detempoint) 660' FSL & 1980' FEL, 10. Field and Rool, or Exploratory Available of the Survey Detempoint) 11. Commy or Rank. Safe 12. CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 13. Determine of Main Stron TYPE OF ACTION 14. COMECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 15. Determine of Insent Antenno Change of Plans. 16. Subsequent Report Plaging Back New Contraction 17. Determine Proposed or Competed Operations (Clearly state all perturent details, and give permitted data, index of starting and proposed work. If wells directionally of the state of starting and proposed work. If wells directionally of and index of starting and proposed work. If wells directionally of and index of starting and proposed work. If wells directionally of and index of starting and proposed work. If well is directionally of and index of starting and proposed work. If well is directionally of and index of starting and proposed work. If well is directionally of an index of starting and proposed work. If well is directionally of an index of starting and proposed work. If well is directionally of an index of starting and proposed work. If well is directionall	Oil Gas Other Injocto	Unit	
P. O. Box 1150, Midland, TX 79702 30-025-08726 4. Locamo of Well (Fouge, Sec. T. R. M. of Sarvey Description) 10. Field and Rool, of Exploratory Area 660' FSL & 1980' FEL, 11. Composed Caraburg 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION In Notice of Inten Abadominon In Notice of Inten Abadominon Intense Conversion to Injection Proposed on Completed Operations (Clearly state all perment dealls, and give protein dates inducating summed date of nature and inductor of the induce and induce state and converset State of the production equipment. Killed well with loft brine water. TH w/2-3/8" tubing POH with production equipment. Killed well with loft brine water. TH w/2	Chevron U.S.A., Inc.	179	
	P. O. Box 1150, Midland, Tx	79702	30-025-08726
I hereby certify the the foregoing is true and correct Signed of the	660' FSL & 1980' FEL,	Arrowhead Grayburg	
Therety county that the foregoing is the and correct Signed 12/11 - 12/15/91 Therety county that the foregoing is the and correct Signed 12/11 - 12/15/91	12. CHECK APPROPRIATE PO		Lea, NM
Therety county that the foregoing is the and correct Signed 12/11 - 12/15/91 Therety county that the foregoing is the and correct Signed 12/11 - 12/15/91			RT, OR OTHER DATA
Adadadoment Change of Plans Subsequent Report Plugging Back New Construction Plugging Back Own-Routine Frequency Water Shu-Off Subsequent Report Casing Repair Water Shu-Off Subsequent Report Dispose Water Water Shu-Off Subsequent Report Dispose Water Owner_Convert to Injection Dispose Water Water Shu-Off Dispose Water Water Shu-Off Owner_Convert to Injection Owner Motion millivicompletion on Matter and Zone methods Besche Proposed or Completed Operations (Clearly sue all perinent details, and give perinent dates, including estimated date of starting any proposed work. If well is directionally depoints of New Convert to Injection New Convert to Injection POH with production equipment. Killed well with 10# brine water. TIH w/2-3/8" tubing and injection packer to 3632'; tested 500# 30 min ok. Work performed 12/11 - 12/15/91 Thereby certify that the foregoing is true and correct Signed			
I hereby certify that the foregoing is true and correct Signed	 Final Abandonment Notice Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true very POH with production equipment and injection packer to 3632 	Altering Casing all pertinent details, and give pertinent dates. including estimated date of starting, tical depths for all markers and zones pertinent to this work.)* Altering Casing Dother	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion or Recompletion Report and Log form any proposed work. If well is directionally drill
Approved by FOR RECORD ONLY Date DATEDATEDATEDATEDATEDATEDATEDATEDATEDATE	Signed K Kuphili	Tide Technical Assistant	
Approved by A VIN NLCOKD UNLY MAR 2 6 1992	(This space for Federal or State office use)		
	Approved by A VN KELUKD Conditions of approval, if any:	UNLY	MAR 2 6 1992

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TUBING SIZE 23 511

CHEVRON U.S.A. INC.

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PKR. SETTING DEPTH 3632

DISPOSAL/INJECTION WELL PRESSURE TEST REPORT NEW MEXICO

PERFS TOP & BOTTOM 3674' 3886'

1. LEASE NAME:	HGU_				
2. WELL NO:	179 WIC				
		[<u>T 225</u>]			
4. COUNTY: LEA	<u>.</u>		<u> </u>		
5. REASON FOR TEST		INITIAL TEST PR	CIOR TO INJEC	CTION	
		AFTER WORKOVER			
		FIVE YEAR TEST			
		OTHER (SPECIFY)			
6. DATE OF TEST:	12/14/91				
7. TEST PRESSURE:					
	TIME	TUBING	CASING	SURFACE CASING	
	INITIAL	OPSI	535 PSI	C PSI	
	15 MIN.	OPSI	<u>535 P</u> SI	O PSI	
	30 MIN.	OYSI	540 PSI	OPSI	
8. TEST WITNESSED BY					
0.0000	IF	(ES, NAME OF OCD	REP		2)
9. OPERATOR COMMENTS	ON TEST:	Gaso TEST		*	
					-
D. WELL STATUS:					
	TEMPORA	RILY ABANDONED	<u>ST</u> OTHER	(SPECIFY)	6 11
L. CHEVRON REPRESENTA		P. I.	TH I	TITLE	<u>)</u>
		ST	GNATURE		



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