

Pool

ARROWHEAD GRAYBURG

Operator

Chevron USA Inc.

~~Continental Oil Company~~ Conoco Inc.

Lease

Arrowhead Grayburg Ut.

Lockhart B-1

Well No.

5

179

Unit

0

S

1

T

22

R

36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
10-9-72	24	30	7	13	1857	
10-24-73	24	35	5	6	1200	
10-29-74	24	25	16	71	4437	
10-10-75	24	28	28	28	3500	
1-21-76	24	46	28	84	12000	
1-14-77	24	34	4	56	9000	
1-27-78	24	38	5	28	5600	
2-6-79	24	39	6	34	5667	
2-15-80	24	43	6	32	5333	
2-19-81	24	30	7	31	4429	
2-17-82	24	23	2	23	11500	
2-2-83	24	11	2	19	9500	
1-10-84	24	20	3	22	7333	
0-24-85	24	24	3	23	7667	
1-25-86	24	26	3	16	5333	
1-3-87	24	17	5	22	4400	
1-26-88	24	40	5	22	4400	
1-21-89	24	34	5	22	4400	
1-3-90	24	26	4	20	5000	
10-31-91 (C-116)	SI	3-22-92	Input	(A-9384)		

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

Model ARMSTRONG Operator CONTINENTAL OIL COMPANY

Lease LOCKHART B

Well No. 5 Unit D S 1 T 22 R 36

DATE OF TEST -	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
December 26, 1950	9	0.1	9.8	28.4	2907
Jan 29, 1952	9	none	4		TSTM
1-9-53 24 hrs.	11	7	8	2.57M	2.57M
1-16-54 24 hrs.	8	2	5	TSTM	TSTM
1-24-55 24 hrs.	3	17	5	TSTM	TSTM
9-23-56 24 hrs.	3	0	3	TSTM	
9-19-57 24 hrs.	3	4	3	TSTM	TSTM
9-17-58 24 hrs.	3	3	3	1.05	350
9-2-59 4 hrs.	3	3	3	TSTM	
9-16-60 24 hrs.	3	18	6	33.2	5533
9-10-60 24 hrs.	6	20	6	8.25	1375
9-7-60 24	6	13	6	9.95	1658
9-4-61 24	6	14	6	8.25	1375
9-10-62 24	6	14	6	12	3000
10-6-63 24	6	10	6	8.8	1467
9-10-64 24	6	16	6	13	2167
9-8-65 24	16	14	6	11	1833
10-14-66 24	6	14	5	11	2200
9-12-67 24	5	18	5	11	2200
9-20-68 24	5	8	8	12	1500
10-7-69 24	7	7	8	33	4125
9-29-70 24	8	20	6	11	1833