

Pool ARROWHEAD GRAYBURG

Operator ~~Gulf Oil Corp.~~

Arrowhead Grayburg Ut

168

Lease ~~H. T. Mattern (NCT-E)~~

Well No. ± Unit L S 1 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
2-16-85	24	5	100	6	5.0	833
0-15-86	24	6	100	6	21.0	3500
0-2-87	24	6	90	5	26.0	5200
0-2-88	24	5	125	5	13.0	2600
2-10-89	24	5	100	5	22.0	4400
0-1-80	24	5	100	5	22.0	4400
-6-8	24	5	100	5	138.0	1800.0
-1-82	24	5	100	5	26.0	5200
-2-83	24	5	100	5	42.0	8400
-2-84	24	5	110	5	34.0	6800
-3-85	24	5	120	5	18.0	3600
-4-86	24	5	210	5	31.0	5200
15-87	24	5	111	7	56.0	8000
0-87	24	7	13	7	24.0	3429
14-88	24	7	282	15	7.5 M	-
21-88	24	30	552	45	12.0	267
15-88	24	45	596	45	42.0	933
-19-89	24	M	466	39	333.0	9820
3-91		M	500	10	20.0	1000
9-91	24	M	534	18	34.0	1889

Pool _____ Operator _____

Lease _____ Well No. _____ Unit _____ S _____ T _____ E _____

[illegible]

Pool: ARROWHEAD

Operator GULF OIL CORPORATION

Lease MATTERN E

Well No. 1 Unit L S 6 T 22 R 37

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/22/51 24 hrs.	30	165	40	33.9	848
11-1-53 24 hrs.	40	125	48	107.1	2,231
11-1-54 24 hrs.	40	192	30	209.8	6993
11-1-55 24 hrs.	20	172	30	145.2	4840
9-11-56 24 hrs.	28	141	33	60.56	2143
9-7-57 24 hrs.	28	116	29	73.0	2517
10-2-58 24 hrs.	23	171	10	177.0	1813
9-1-59 24 hrs.	16	160	19	80.0	4211
7-10-60 24	19	158	15	35.0	2333
7-28-61 24	15	182	15	60.0	4400
9-4-62 24	15	155	11	58.0	6273
10-10-63 24	11	170	10	37.0	3700
10-20-64 24	10	150	10	35.0	3500
10-3-65 24	10	183	7	37.0	5286
10-17-66 24	7	145	7	25.0	3571
10-18-67 24	7	16	6	3.0	1000
9-19-68 24	6	175	5	8.0	1600
10-6-69 24	5	165	5	4.0	800
9-21-70 24	3	163	7	4.0	571
10-18-71 24	5	182	5	4.0	1800
10-11-72 24	5	274	5	25.0	5000
9-12-73 24	5	125	5	2.0	400