Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office	OIL C		ATION DIVISION				
	_		lox 2088				
DISTRICT I	S	anta Fe, Ne	w Mexico 87504-2088				
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II				F			
P.O. Drawer Dd, Artesia, NM 88210					API NO. (sssigned by OCD on New Wells)		
DISTRICT III				30-025-087			
1000 Rio Brazos Rd., Aztec, Nm 87	7410			6. Indicate Typ			
					STATE	FEE	
				6. State Oil &	Gas Lease No.		
	01117				N/A		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
(DO NOT USE I	DIFFERENT DESERVOIR		or Unit Agreement Name				
	DIFFERENT RESERVOIR.	ARROWHEA	ND GRAYBURG				
1. Type of Well:	(FORM C-101) FOR S	UCH PROPOSAL	_S.)		UNIT		
OIL	GAS						
WELL	WELL OTH	IER INJEC	ror	ł			
2. Name of Operator				8. Well No.	<del></del>		
CHEVRON U.S	S.A. INC.			O. VVEII IVO.	167		
3. Address of Operator P.O. BOX 1150 M	IDI AND TY TOTAL AT			9. Pool name o		<del></del>	
4. Well Location	IDLAND, TX 79702 ATT	N: P.R. MATT	HEWS	ARROWHEA	D/GRAYBURG		
Unit Letter	K : 19	80 Feet From The	SOUTH Line or				
Section	1	Township	110			VEST Line	
		·	(Show whether DF, RKB, RT, GR, etc.)	36E	NMPM LEA	County	
			3501 GR				
11	Check Appropriate Box	to Indecate Nat	ure of Notice, Report, or Other Da	ta			
NOTICE OF I	NTENTION TO:		SUBSEQUENT				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTER CASING	le l	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	片		띹	
PULL OR ALTER CASING	П		j	닖	PLUG AND ABAN.		
OTHER:		Г1	CASING TEST AND CMT JOB	×			
	<del></del>		OTHER: DEEPEN, LOG, AC	DZ, PERF. Con	vert to Anject	ion X	
12. Describe Proposed or Complete	d Operations(Clearly state all pert	nent details, and di	Ve pertinent datas in the di	····	<i>J</i>		
esticated date of starting any pro	posed work) SEE RULE 1103.						
MIRU, POOH W/ PROD. EC	DUIP., SPOT 50 ,SXS. CI	MT. AT 3504,	SPOT 60 SXS. CMT AT 3622				
SPOT 20 SXS. CMT. AT 3							
PLUG #2, 2588-2700, 25	SXS. CMT. PULLED 28	3' OF 6" CSG	OUT OF WELL.				
TIED 7", 23# CSG. INTO	6" CSG., 295'. DRILLE	D CMT. OUT	ГО 3773' .				
DRILL NEW FORMATION T	O 3880' TD HOLE. LOG	HOLE: DSN-S	DL-GR-CAL-CCI-DLI				
UNDERREAM HOLE TO 6 1	/2". RUN 4 1/2" CASIN	G, 11.60 #. K	-55. SHOF AT 3880				
PUMPED 350 SXS. CMT.,	CIRC 100 SXS. WOC 4	1 HRS. DRIG	OUT CMT 3695-2896				
TST/CSG. TO 1000 PSI-OK	C. PERF 3742-3880, 126	HOLES 2 IL	IPE 190 BUCD				
ACDZ PERFS W/1350 GAL	S. 15% NEFF SWR/TS	TIH W/TPG	AND BUD				
SET PACKER AT 3660. TE	ST CASING TO 500 PSI	·, τιιι ₩/16g.	AND PKR.				
CONVERT TO INJECTION.		OK.					
WORK BEGAN 8-20-91 W	ORK ENDED 0 12 01						
	OUK FUDED 3-12-31						
I hereby certify that the information ab	love is true and complete to the b	set of muchanists		<del></del>			
SIGNITURE P.R. W	ettres	TITLE	TECH. ASSISTANT	DATE	0.40.00		
		<u>-</u>	NOUID I AIN	DATE:	9-13-91		
TYPE OR PRINT NAME	P.R. MATTHEWS	Ti		TELEPHONE NO.	(915)687-7812		
APPROVED BY	* • •	TITLE			1 1		
CONDITIONS OF APPROVAL, IF ANY:		- '''		DATE			

