

Pool ARROWHEAD GRAYBURG

Operator Chevron USA Inc.
Gulf Oil Corporation

Lease Arrowhead Grayburg Ut.
H. T. Mattern (NCT-E)

Well No. 167
2

Unit K S 1 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
10-3-72	24	290	15	325.0	21667	
9-12-73	24	245	13	170	1368	
10-28-74	24	246	5	30	600	
9-15-75	20	300	10	40	400	
1-29-76	24	310	10	4.0	400	
0-4-77	24	300	10	23.0	2300	
10-9-78	24	300	10	17.0	1700	
0-3-79	24	300	12	5.0	417	
0-3-80	24	300	10	25.0	2500	
1-1-81	24	300	10	2.0	500	
0-2-82	20	200	5	19.0	3800	
7-3-83	24	200	5	36.0	7200	
1-3-84	24	200	5	24.0	4800	
-3-85	24	200	5	17.0	3400	
-3-86	24	200	5	27.0	4400	
16-87	24	183	8	77.0	8875	
2-88	24	183	10	19.0	1900	
-18-89	24	168	10	28.0	2800	
-19-90	24	161	8	16	2000	
9-26-91	Input	98-9482				
1-3-94	2					

Pool Operator

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

[illegible]

Pool ARROWHEAD Operator GULF OIL CORP.
 Lease MATTEN E. Well No. 2 Unit K S 1 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/26/51 24 hrs. 25		175	48	67.6	1408
11-2-53 24 hrs. 40		228	46	44.2	760
11-3-54 24 hrs. 40		228	37	98.8	2670
11-2-55 24 hrs. 37		228	37	76.6	2070
9-12-56 24 hrs. 37		169	43	43.02	1000
9-8-57 24 hrs. 35		220	38	80.0	2105
9-28-58 24 hrs. 35		255	38	11.0	1079
9-14-59 24 hrs. 16		261	38	31.0	816
9-7-60 24	33	281	33	29.6	899
9-6-61 24	33	320	38	64.0	1684
9-4-61 24	34	271	28	45.0	1607
2-16-61 24	28	322	41	42.0	1024
9-6-62 24	35	347	38	50.0	1316
9-25-63 24	38	355	30	48.0	1600
10-14-64 24	30	349	31	54.0	1742
10-5-65 24	31	329	28	80.0	2857
10-16-66 24	28	301	24	80.0	3333
10-1-67 24	24	306	23	105.0	4565
9-29-68 24	23	283	23	88.0	3826
10-1-69 24	23	286	23	86.6	3478
9-22-70 24	23	221	21	48.0	2286