

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-08729	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE (915) 687-7436		7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 1 Township 22S Range 36E NMPM LEA County		8. Well No. 177	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3499' GR		9. Pool name or Wildcat ARROWHEAD/GB	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: DEEPEN 120', ACDZ, & PERF & CONVERT TO WTR INJ <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

WE PROPOSE TO:

MIRU, POH & LD RODS & PMP. ND WH. NU BOP. POH & LD PROD TBG. RIH & SET PKR AT 3690'. TST CSG TO 500 PSI F/30 MINS. RIH W/BIT & DEEPEN WELL 120' W/AIR TO 3910'. CIRC CLEAN. POH & LOAD HOLE W/9 PPG BW. RUN GR-CCL-DSN-SDL-CALIPER LOG. RIH W/ PKR @ 3670'. SPOT 175 GAL ACID OUTSIDE TBG ACROSS OPEN HOLE, SET PKR & PMP 1500 GAL 15% NEFE HCL. SWAB BACK LOAD. PERF 3863-3910 & 3804-3910(APPROXIMATE DEPTH) ACDZ EACH SET OF PERFS W/2 BBLS ACID. PULL UP ABOVE ALL PERFS & SWB BACK LOAD. POH & LD PKR. RIH W/PLASTIC COATED INJ PKR & TBG, SET PKR @ 3670'. ND BOP, NU WH. TST ANNULUS TO 300 PSI F/30 MIN. PLACE WELL ON INJECTION (WELL FORMERLY H. T. MATTERN "E" #4)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 12/21/92

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE DEC 28 '92

CONDITIONS OF APPROVAL, IF ANY: