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Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 22240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antenia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A. Inc. 30-025-08729 Address P.O. Box 1150, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain)
office Date: 6/1/9/ Change in Transporter of: Effective Date: Old Well Name: H.T. Mattern(NCT-E) #4 Recompletion Dry Gas Oil X well name. Change in Operator Filed to show unitization and change in If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lessa Nama Well No. | Pool Name, Including Formation Kind of Lease Lease No. Arrowhead Grayburg Unit Arrowhead Grayburg State, Federal of Fee Location 660 Unit Letter Feet From The South Line and 660 . \_ Feet From The \_ 22-S Towaship Range 36-E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX Shell Pipeline P.O. Box 1910, Midland, Texas 79701 Name of Authorized Transporter of Casinghesd Gas Warren Petroleum Co. Address (Give address to which approved copy of this form is to be zent) or Dry Gas P.O. Box 1589, Tulsa, Oklahoma 74102 If well produces oil or liquids, give location of tanks. Twp. is gas actually connected? Rgs. When ? 1 22S 36E Yes Unk If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oll Well Gas Well New Well Workover Doepea Plug Back Same Res'v DIT Beer Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Performions Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-le) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. RAY 3 1 1961 Date Approved . A.M. Bohor Orig. Signed by Paul Kautz Signature Geologist Bohon Technical Assistant Printed Name Title (915) 687-7148

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name a number

Telephone No.