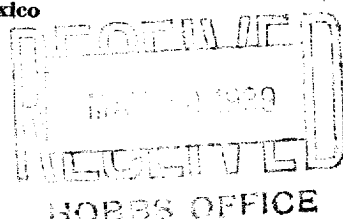


N.

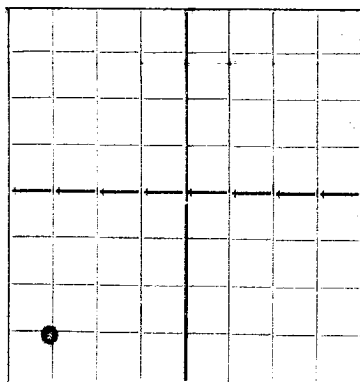
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

HOBB'S OFFICE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

H. T. Mattern E

Well No.

4

in

SW SW

of Sec.

1

T.

22S

Lease

R. 36E

N. M. P. M.

So. Eunice

Field,

Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW SW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 4-12-1939 Drilling was completed 5-2-1939

Name of drilling contractor Parker Drilling Co. Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3499' feet.

The information given is to be kept confidential until ? 19

## OIL SANDS OR ZONES

No. 1, from 3670' to 3790' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	51#	8	Smls.	289'				
6"	16#	*	Smls.	3701'				
* 2 joints 10-thrd. and 117 joints 8-round thread.								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
3-1/4"	10-3/4"	289'	275	Halliburton	Used 300# of calcium chloride	
7-7/8"	6"	3701'	350	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 3790' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing May 15, 1939

The production of the first 24 hours was 1,275 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 961,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15

day of May, 1939

Tulsa, Oklahoma

Place

May 17, 1939

Date

Name

Position

General Superintendent

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	30'		Gyp
	85		Red rock
	105		Sand
	295		Red bed & shells
	700		Red bed
	815		Red rock & shale
	919		Red bed & sand shells
	1220		Red rock & shells
	1235		Red bed & shells
	1280		Anhydrite
	1416		Red bed & anhydrite
	1785		Salt & shells
	1924		Salt & shale
	2540		Salt & shells
	2816		Anhydrite
	2885		Lime
	2962		Anhydrite
	3000		Anhydrite & lime
	3790		Lime
			TOTAL DEPTH

## FORMATION RECORD:

Anhydrite	1240'
Salt Base	2540'
Yates	2720'
Knight	3400'
Penrose	3500'
Eunice Dolomite	3670'
Pay	3705'
Total depth	3790'