

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6348  
Date: 6/17/91

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change 5/1/91  
Purchaser Northern Natural Gas Pool Eumont  
Operator Chveron USA Inc. Lease H.T. Mattern NCT-E  
Well No. #10 & #11 Unit Letter N & B Sec. Sec 1 & 12 Twn. 22 S Rge. 36 E  
Dedicated Acreage 480 Revised Acreage 440 Difference -40  
Acreage Factor 3.00 Revised Acreage Factor 2.75 Difference -.25  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

REVISE DEDICATED ACREAGE PER R-1084-B

OCD Dist. No. I

Previous Status Adjustments.....

CALCULATION OF SUPPLEMENTAL ALLOWABLE

| NO. | PREV. ALLOW. | REV. ALLOW. | PREV. PROD. | REV. PROD. | REMARKS |
|-----|--------------|-------------|-------------|------------|---------|
| pr  |              |             |             |            |         |
| lay |              |             |             |            |         |
| un  |              |             |             |            |         |
| ul  |              |             |             |            |         |
| ug  |              |             |             |            |         |
| ep  |              |             |             |            |         |
| ct  |              |             |             |            |         |
| ov  |              |             |             |            |         |
| ec  |              |             |             |            |         |
| an  |              |             |             |            |         |
| eb  |              |             |             |            |         |
| ar  |              |             |             |            |         |
| pr  |              |             |             |            |         |
| lay |              |             |             |            |         |
| un  |              |             |             |            |         |
| ul  |              |             |             |            |         |
| ug  |              |             |             |            |         |
| ep  |              |             |             |            |         |
| ct  |              |             |             |            |         |
| ov  |              |             |             |            |         |
| ec  |              |             |             |            |         |
| an  |              |             |             |            |         |
| eb  |              |             |             |            |         |
| ar  |              |             |             |            |         |

TOTALS

Allowable Production Difference.....  
Schedule O/U Status.....  
Revised O/U Status.....

Effective In \_\_\_\_\_ Schedule \_\_\_\_\_  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_