

Attempted to dually complete as Arrowhead Oil and Eumont Gas:

1. Pulled rods and tubing. Ran Gamma Ray Neutron survey. Plugged back to 3756' with 32 gallons Hydromite.
2. Ran 2-7/8" tubing with packer at 3717'. Treated open hole formation from 3717-3756' with 5250' gallons gelled lease oil with 1# SPG. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing, rods and pump.
3. Pulled rods and tubing. Plugged back to 3746' with 10 gallons Hydromite. Ran 2-7/8" tubing with packer at 3717'. Swabbed dry. Treated open hole formation from 3717-3746' with 3800 gallons gelled lease oil with 1# SPG. Pulled tubing and packer. Ran 2-3/8" tubing, rods and pump.
4. Pulled rods and tubing. Set bridge plug at 3685' and dumped 2 sacks cement on plug. Perforated 5-1/2" casing from 2682-2692', 2720-2745', 3400-3422', 3450-3463', 3500-3555' with 2, 1/2" jet holes per foot.
5. Ran 2-7/8" tubing with bridge plug at 2765' and parent packer at 2657'. Swabbed dry. Set bridge plug at 3575' and parent packer at 3371'. Spotted 500 gallons mud acid on perforations from 3400-3555' and squeezed into formation. Treated formation thru perforations from 3400-3555' with 10,000 gallons refined oil with 1# SPG. Pumped 400# mothballs in 14 bbls oil. Treated formation with 1500 gallons refined oil with 1# SPG. Set bridge plug at 2765' and parent packer at 2657'. Spotted 250 gallons mud acid on perforations from 2682-2745' and squeezed into formation. Treated formation with 10,000 gallons refined oil with 1# SPG.
6. Pulled tubing, bridge plug and parent packer. Ran 2-3/8" tubing at 3574'. Eumont Gas flowed at a rate of 3400 MCF with 180# back pressure.