

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
November 30, 2000
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

ARROWHEAD GRAYBURG UNIT

2. Name of Operator

Chevron U.S.A. Inc.

8. Well Name and No.

149

3a. Address

P.O. Box 1150 Midland, TX 79702

3b. Phone No. (include area code)

(915) 687-7148

9. API Well No.

30-025-08733

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL UNIT D
SEC. 1-T22S-R36E

10. Field and Pool, or Exploratory Area

ARROWHEAD GRAYBURG

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Acid Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

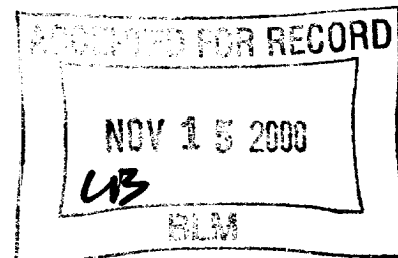
☐ Well Integrity

☒ Other SO2D

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

POH W/PROD EQPT. DUMPED 5300# SD @ 3882'; TAGGED @ 3743'. DUMPED 1500# SD; TAGGED @ 3663'. CIRC & WASHED TO 3675'. ISOLATED CSG LEAK 1423'-1454'. REPAIRED FLOWLINE. WASHED TO 3695'. SQZD 3680'-3692' W/100 SX CMT; SQZD OFF W/16 SX IN FORM. CIRC CSG CAP TO CSG LEAK. PPD 250 SX CMT; TOC @ 1338'. DO CMT TO 3616'. PPD 450 SX CMT; TAGGED @ 1320'. DO CMT TO 3698'; WASHED SD TO 3887'. RIH W/TBG, PUMP & RODS; TBG @ 3552'. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 11/9/99 - 12/7/99



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 11/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.