

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-08735
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well No. 172
9. Pool name or Wildcat ARROWHEAD; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter L : 2310 feet from the SOUTH line and 990 feet from the WEST line Section 02 Township 22S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE FOLLOWING NOTICE IS BEING NOTICED TO
HOLD IN PLACE TO THE BEGINNING OF
PUSING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/14/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

AGU # 172
API # 30-025-08735

February 2, 2001

~~S2~~ T22S & R36E
Arrowhead Grayburg Unit
Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3700'. POH.
4. Set CIBP @ 3650', on top of the casing shoe. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 172

FORMATION: Grayburg

LOC: 2310' FSL & 990' FWL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 2
COUNTY: Lea
STATE: NM

GL: 3539'
KB to GL:
DF to GL:

CURRENT STATUS: Producer
API NO: 30-025-08735
CHEVNO: FA9795

8-5/8" OD Surf Pipe set @
344' w/ 200 sxs cmt. TOC @
surf. by calc. 11" hole.

CURRENT

Date Completed: 06-15-40

Initial Production: 741 BOPD/630 MCFGPD/0 BWPD

Initial Formation: Grayburg From: 3702' To: 3820'

Completion Data:

Drill to 3820'. Complete OH 3702' - 3820'.

Workover History:

07-18-53 ACDZ w/ 500 gals.

09-05-95 Set CIRC @ 3648, Pmp 150 sx cl c. D/O CIRC & cmt f/3650-3820.
Deepen f/3820-4100. Set pkr @ 4062. Pmp 100 sx cl H f/4058-4100. Acdz
w/3150 gals 15% NEFE HCL.

02-18-97 Well Status changed to TA.

Additional Data:

T/Queen @ 3538'

T/Penrose @ 3663'

T/AGU @ NA

T/Grayburg Zone 1 @ 3838'

T/Grayburg Zone 2 @ 3877'

T/Grayburg Zone 3 @ 3945'

T/Grayburg Zone 4 @ 3985'

T/Grayburg Zone 5 @ 4034'

T/San Andres @ 4082'

AGU

5-1/2", 15 #/ft, csg @ 3702'
w/ 200 sxs cmt. TOC @ 1894'
by calc. 7" hole.

OLD TD @ 3820'

PBTD 4058'
TD 4100'

PROPOSED WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 172

FORMATION: Grayburg

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RANGE: 36-E

SEC: 2
COUNTY: Lea
STATE: NM

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T/Grayburg Zone 4 @ 3985'

T/Grayburg Zone 5 @ 4034'

T/San Andres @ 4082'

TOC @ 1894' cb calc. 7" hole.

OCD - TA - Proposal
Set CIPB @ 3650',
Cap w/ 3 sx Cl 'C'

AGU

OLD TD @ 3820'

PBTD 4058'
TD 4100'