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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		IO IH	AINOP	ON I OIL	ANU NA	TURALG		(( X 5( X)-		
Chevron U.S.A. Inc.							Well API No. 30-025-08735			
Address						30 323 33133				
P.O. Box 1150, Midla	nd, Texa	as 797	702							
Reason(s) for Filing (Check proper box)		(hanna 1	. Tara	orter of:		et (Please exp		la.		
New Well  Recompletion	Oil	· · ·	Dry G			ve Date: Name :				
Change in Operator		1d G24		2 atza	Filed to	show u	nitizat	ion and chan	ge of operator	
change of operator give name of address of previous operator	xy U.S.	A. Inc	., P.	O. Box	300, Tu	ılsa, Ok	lahoma	74102	c)	
and address of previous operator										
L. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including							Kind of Lease No.		
Arrowhead Grayburg Un	<u>it</u>	172	Ar	rowhead	Graybu	- <u>e</u>	Su	ne, Toderskie For	·	
ocation		<b>.</b>		C	South	990		Wes	:t	
Unit LetterL	_ :	·	_ Feat F	rom The	Lin	e and	·	Feet From The	Line	
Section 2 Townsh	ip 22-	-S	Range	36-E	, N	<b>мрм,</b> L	ea		County	
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		or Conde		D NATU	Address (Gi	e address to v	vhich appro	ved copy of this form i	s to be sent)	
•	X	VI COLOR			•			New Mexico		
Texas New Mexico Pipe Name of Authorized Transporter of Casis		X	or Dry	Gas	Address (Gin	ne address to w	vhich appro	wed copy of this form i	s to be sent)	
Texaco Producing Inc.	E 1443	Pre:	~				,	o Oklahoma 7	4102	
If well produces oil or liquids, ive location of tanks.	Unit	Sec. 	Twp.	Rge.	Is STE SCHIE	y connected?	W	hea 7		
this production is commingled with that	from any of	her lease or	pool, gi	ve comming!	ing order num	ber:				
V. COMPLETION DATA					·			s Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion	- 00	Oil Wel	1	Gas Well	New Well	Workover	Deepe	a   Plug Back  Sam	le Kest Pili Kest	
Date Spudded		ipl. Ready t	o Prod.		Total Depth	. <del> </del> -	<del> </del>	P.B.T.D.		
					NI N				man B. M.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth	
Perforations	_!	<del> </del>			<u> </u>			Depth Casing Sh	O6	
					CEMENT	NG RECO	RD T	SAC	KS CEMENT	
HOLE SIZE CASING & TUBING SIZE				SIZE	DEFINGE					
	-									
		*	ANIE	,						
V. TEST DATA AND REQUE	ST FOR	ALLUW	ABLE of load	, oil and must	be equal to o	r exceed top a	llowable for	r this depth or be for fi	ill 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		-,		Producing M	lethod (Flow,	pump, gas i	ift, etc.)		
								Choke Size	Choke Size	
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Gas- MCF	
Actual Prod. During Test	Oil - Bbi	Oil - Bbls.				Water - Bbla				
1000- 1100 - 100- 100 -										
GAS WELL				· · ·				Accession at Character		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate	
Total Vision & Company & Company	TONES B	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				
Testing Method (pilot, back pr.)	. DOING F	/440								
VI. OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE			NOCO	NATION DI	VISION	
I hereby certify that the rules and reg	ulations of th	e Oil Cons	ervation		1	OIL GO	NOEH	IVATION DI	4101014	
Division have been complied with an is true and complete to the best of m	d that the inf	ormation gi	ves abor	<b>V</b>	<b> </b>	- A	od		1961	
· _		vallet.	-		Dat				:UU:	
D.M. Boh	ion				P./		. 7	Paul Kautz		
Signature				. 4-	By-			· Geologist		
D. M. Bohon Printed Name			Title	<del></del>	Title	· •				
Printed Name 5 / 28 / 9/	(915)	687-71	48 Lephone	No						
Date		16	rehuone	, <del>1</del> .	_11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

