DISTRIBUTION

NEW MEXIC FOL

	ANTAIE ILE IS.G.S. AND OFFICE TRANSPORTER GAS OPERATOR	REQUE	II. CONSERVATION COL SION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATUR.	Form C-104 Supersedes Old C-104 and Effective 1-1-65 AL GAS
1.	Cities Serv	ice Comeany		
	Cities Service Company Addiess P.O. Box 1919 - Midland, Texas 79702 Recson(s) for filing (Check proper box)			
	Recson(s) for filing (Check proper	box)	Other (Please explain)	
	Becompletion [Change in Transporter of:		perator's name is
I	Chunge in Ownershir		adensate CFFective v	
	If change of ownership give non and address of previous owner_	Cities Service oil Com	rany - P.O. Box 1919 -1	Midland Texas 79702
11.	Lease Name	ND LEASE. Well No. Poel Name, Including		, , , , , , , , , , , , , , , , , , , ,
	STATE N	3 ARROWHEA	P GRAYBURG State, Fe	deral or Fee STATE A 1141
		-310 Feet From The SOUTH	Line and 990 Feet Fr	om the WEST
[Line of Section 2		7/ -	I FA
111.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (GAS	Count
TEXAS - NEW MEXICO PIFE LINE CO TY Sure of Authorized Transporter of Casteghed Gas N of the Co. TX 15/6 10/6/11 1 10/6/11 10/6				proved copy of this form is to be sent)
	GETTY OLL COI	1 PANY this Sec. Twp. Page.	1XX 1231-11)16	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks,	1 Sec. Twp. Page, 2 225 366	Is an actually connected?	When
11	this production is commingled.	with that from any other lease or pool	, give commingling order number	
		CVI W-III	New Well Workover Deepen	
	Designate Type of Comple	Date Compl. Ready to Prod.		Plug Back Same Resty, Diff. Res
-			Total Depth	P.B.T.D.
,	levations (DF, RKB, R1, GR, etc.	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth
1	`erforations	:		Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
V. T	EST DATA AND REQUEST I	FOR ALLOWABLE, (Test must be a able for this d.	2//ar race and and a land	
0	II. WELL ate First New Cil Bun To Tanks	able for this d	The second of the second	
			Producing Method (Flow, pump, gas	lift, etc.)
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
A	ctual Prod. During Test	Oil-Bbie.	Water-Lible.	Gae-MCF
	AS WELL ctual Prod. Test-MCF/D			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Т	esting Method (pitet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CE	RTIFICATE OF COMPLIAN	CE	OII CONSEDIV	ATION
1 6	Arabu aradiculus u i		'	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Region Crest, and Manager (Title) (Date)			APPROVED	Cris. Signed by
			51	Jerry Sexton
				Dist I, Sugar
			If this is a request for allow	compliance with RULE 1104. Vable for a newly drilled or deepener
			well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation dance with MULE 111.
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	

Senerate Forms C-104 must be filled for each need in multiple