

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

September 25, 2000

Lori Wrotenbery
Director
Oil Conservation Division

OXY USA Inc.

ATT: David Stewart P. O. Box 50250

Midland, TX 79710-0250

RE: Gas Wells Shut-In Pressure Exemption

Gentlemen:

In accordance with your request to have the wells listed below be exempted from their annual Gas Well Shut-In Pressure Test

State P	1-F	32-22-38	Tubb Oil & Gas (Pro Gas)
Brunson B	2-K	3-22-37	Blinebry Oil & Gas (Pro Gas)
Closson C	1-A	18-22-36	Jalmat Tansill Yates Seven Rivers (Pro Gas)
 State N	5-M	2-22-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Owen	2-O	35-21-37	Blinebry Oil & Gas (Pro Gas)
State D	6-F	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State D	3-A	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State D	1-B	32-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Felton A	4-G	28-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
Felton	1-C	28-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State C	5-M	16-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State C	3-K	16-21-36	Eumont Yates Seven Rivers Queen (Pro Gas)
State E	5-N	30-19-37	Eumont Yates Seven Rivers Queen (Pro Gas)

The previous tests do not show sufficient reduction in production to be exempted from the annual required Gas Well Shut-In Pressure Test on each of the above wells. This notification for the request for exemption on these tests is denied.

Very truly yours,

OIL CONSERVATION DIVISION

Gary W. Wink

Field Representative II

GWW:nm

Submit 3 Copies To Appropriate District Office St.	ate of New Mexico	
District I Energy Mi	nerals and Natural Resources	Form C-103
1625 N. French Dr., Hobbs, NM 87240 District II	merals and readulal Resources	WELL API NO.
	SERVATION DIVISION	1
District III	40 South Pacheco	5. Indicate Type of Lease
	nta Fe, NM 87505	CT A TO THE
2040 South Pacheco, Santa Fe, NM 87505	ma re, NW 8/303	6. State Oil & Gas Lease No.
		on & Gas Ecase No.
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR LISE "APPLICATION FOR DELIVER TO DESCRIPTION FOR DELIVER TO DESCRIPTION FOR DELIVER TO DEL	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		
1. Type of Well:	State N	
Oil Well Gas Weil 🔀 Other		
2. Name of Operator		8. Well No.
OXY USA Inc.	16696	8. Well No.
3. Address of Operator		9. Pool name or Wildcat
P.O. BOX 50250 MIDLA 4. Well Location	ND, TX 79710-0250	Eumant Lates 7 Rue Qu (Gas)
Wen Education		The structure (Gas)
Unit Letter .: LCO feet from	n the South line and lo	
	n the South line and 6	feet from the West line
Section 2 Townsh	ip 775 Range 36E	NMPM 1 co
10. Elevation (S	how whether DR, RKB, RT, GR, etc.	NIVIEW Lea County
11. Check Appropriate Box 1	o Indicate Nature of Notice. I	Report or Other Data
DEDECTION OF INTENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		
PINA OR ALTER AND	COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE	CASING TEST AN	ABANDONMENT U
COMPLETION	CEMENT JOB	
OTHER: GAS WELL SHUT-IN PRESSURE EXEMP	TION[X] OTHER:	
12. Describe proposed or completed operations. (Class	-1	
of starting any proposed work). SEE RULE 1103. or recompilation.	For Multiple Completions: Attach	ve pertinent dates, including estimated date
or recompilation.	The completions. Attach	wellbore diagram of proposed completion
OXY USA INC. RESPECTFULLY RECANNUAL SHUT-IN PRESSURE TEST	QUESTS AN EXEMPTION TO D	III E 400 / N DOD TOTAL
	H S 14(4) 1 1/7/C CTTTTO	
		SHUT-IN PRESSURE
TEST WOULD BE CONDUCTED AT TH	E TIME.	-1,25501(2)
TEST DATE 9/21/00 SI	P_54	
	- 37	
CURRENT PRODUCTION RATE:		
FTP 30 GAS 39 MC	FD OIL O BPD	WATER O BPD
		WATER O BPD
I hereby certify that the information above is true and co	mulato to the !	
and co	inpiece to the best of my knowledge	and belief.
SIGNATURE Jun Su	TITLE REGULATORY AT	NALVOT
Time	TITLE REGULATORY AT	NALYST DATE 5/15/00
Type or print name DAVID STEWART	Т	elephone No. 915-685-5717
(This space for State use)		1
APPPROVED BY		
Conditions of approval, if any:	TITLE	DATE
a a comment on was you		

Submit 3 Copies To Appropriate District Office State of New Mex	00
District I Energy Minerals and Natura	Form C-103
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION I	IVISION 30-025 - 08737
District III 1000 Rio Brazos Rd., Aziec, NM 87410 2040 South Pache	
District IV Santa Fe, NM 975	STATE 🔀 FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lagge News 1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Weil Gas Orber	State N
2. Name of Operator	
OXY USA Inc	8. Well No.
3. Address of Operator	
P.O. BOX 50250 MIDLAND, TX 79710-02	9. Pool name or Wildcat
4. Well Location	50 Eumont Lates 7 Rue Qu (Gas)
Unit Letter M : 660 feet from the South	
Unit Letter M : 660 feet from the South	_ line and feet from the line
Section 2 Township 725 Range	36E NMPM 1 as Court
10. Elevation (Show whether DR. R	KB. RT. GR. etc.)
11. Check Appropriate Box to Indicate Natur	e of Notice. Report or Other Data
PERFORM REMEDIAL MODIX TO STATE OF THE PERFORM PEMEDIAL MODIX TO STATE OF THE PEMEDIAL MODIX TO STAT	SUBSEQUENT REPORT OF:
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TEMPORARILY ABANDON	MMENOE BRULING
PULL OR ALTER CASING AND TO THE PUBLIC TO TH	ARANDONIATAIT
COAD FION	SING LEST AND
92	MENT JOB
OTHER: GAS WELL SHUT-IN PRESSURE EXEMPTION X	HER:
12. Describe proposed or completed operations. (Clearly state all pertines of starting any proposed work). SEE RULE 1103. For Multiple Company of Starting any proposed work.	it details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Compor recompilation.	letions: Attach wellbore diagram of proposed completion
·	
OXY USA INC. RESPECTFULLY REQUESTS AN EXEM	IDETON BO DUTE 100
YEAR. SHOULD THIS WELL BE SHUT-IN FOR ANY TEST WOULD BE CONDUCTED AT THE TIME.	REASON, A SHUT-IN PRESSURE
THE TIME.	
TEST DATE 9/21/00 SIP 54	
CURRENT PRODUCTION RATE: FTP 30 GAS 39 MCFD OIL	
GAS 39' MCFD OIL	BPD WATER BPD
I hereby certify that the second	
I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
SIGNATURE	•
TILE REC	GULATORY ANALYST DATE 5 15 00
Type or print name DAVID STEWART	Telephone No. 915-685-5717
(This space for State use)	7 Stephone 110. 713-083-3/1/
APPPROVED BY	
Conditions of approval, if any:	DATE
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