Submit 3 Copies to Appropriate District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30 - 025 - 08737

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit agreement Name: STATE N

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: OXY USA INC.

8. Well No. 5

3. Address of Operator: P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat: EUMONT YATES 7 RVRS QN

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 2 Township 22 S Range 36 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,560

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 3515' OH - 3034' - 3515'

(SEE OTHER SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Production Accountant DATE 02 01 93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY [illegible] TITLE _____ DATE FEB 03 1993

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURES
STATE M #5

1) MIRU rig. Kill well w/2% KCl water. ND tree and NU BOP's. Unload and rack 3-1/2" workstring.
   a) Send tree for inspection/stump testing.

2) POOH and LD 2-3/8" tubing. Note condition of tubing and notify Midland if new tubing will be required.

3) PU 4-3/4" bit and 5-1/2" csg scraper and TIH on 3-1/2" work string. TIH to 5-1/2" casing shoe at 3034' KB. Be careful not to go below casing. POOH and LD scraper.

4) TIH w/4-3/4" bit and 4 3-1/2" DC's and C/O to TD @ 3515'. POOH and LD bit and DC's.
   a) Bail out fill using a bulldog bailer or equivalent if unable to establish returns. If difficulties are encountered in removing fill, and the fill is below 3400', it may not be necessary to remove the fill. Proceed with job as per Midland's recommendations.

5) PU 5-1/2" X 2-3/8" Baker Model A-3 Loc-Set packer w/Model FL on-off tool and Baker 2-3/8" X 2-7/8", 2-7/8" X 3-1/2" XO's. TIH and set packer at ±3000'. Release tbg w/left-hand rotation and circ annulus w/50 bbls of 2% KCl water. Latch tbg and test casing to 1000 psi. RU slickline. Equalize and pull blanking plug.
   a) If FL is low, run blanking plug in packer. Otherwise, set with slickline prior to unlatching tubing.

6) RU Acid Engineering. Frac the Yates/Seven Rivers as follows:
   Pressure annulus to 1000 psi and monitor throughout job.
   Pump 13000 gals SYNERGEL 50% CO_2 foam pad.
   Pump 7000 gals SYNERGEL 50 foam w/1 ppg 16/30 sand.
   Pump 8000 gals SYNERGEL 50 foam w/2 ppg 16/30 sand.
   Pump 8000 gals SYNERGEL 50 foam w/3 ppg 16/30 sand.
   Pump 8000 gals SYNERGEL 50 foam w/4 ppg 16/30 sand.
   Pump 5000 gals SYNERGEL 50 foam w/5 ppg 16/30 sand.
   Pump 3000 gals SYNERGEL 50 foam w/6 ppg 16/30 sand.
   Flush w/3000 gals 50% CO_2 foam.
   RD Acid Engineering. SI well for 2 hrs.

7) Clean-up well to pit using the following schedule:
   Above 1500 psi - 12/64 choke.
   Less than 1000 psi - 14/64 choke.
   Less than 500 psi 18/64 choke.
   This will maximize lifting capacity of the CO_2.

8) Hook up flowline and test through sales meter after well cleans up. Obtain a stabilized rate.

9) RU slickline. Run blanking plug in 1.81" "F" profile nipple located on top of packer. Bleed pressure from tbg.

10) Unlatch from on/off tool w/left-hand rotation. POOH and LD 3-1/2" workstring. Load out rentals. PU on/off tool washover shoe on 2-3/8" production string and TIH. Internally test tbg to 5000 psi. Displace annulus w/60 bbls of packer fluid and latch onto on/off tool. Test casing to 1000 psi. Swab tbg down.

11) ND BOP's and NU tree. RD rig. RU slickline. TIH w/retrieving tool. Equalize pressure across plug and pull blanking plug. RD slickline. Hook up flowline and put well on line. Report FTP and rate until a stabilized rate is obtained.