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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>B-1534</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>State J-2</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Arrowhead-Grayburg</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator <u>CONOCO INC.</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Cleanout, acidize & open additional pay</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRR, kill well if necessary w/ 2% KCL TFW
- ② If fill is above 3835', clean out to 3835'
- ③ Run gamma ray log from TD (3835') to 3600'. Correlate new log w/ old logs and prepare to perf.
- ④ Perf @ 3788'-91', 3793'-3804', & 3810'-20' w/ 4 JSPF
- ⑤ Set pkr @ 3700' and acidize from 3788'-3826' as follows:
 - a. Pump 30 bbls 15% HCL-NE-FE, pump 100 lbs rock salt mixed in 2 bbls gelled 10lb brine
 - b. Pump 30 bbls 15% HCL-NE-FE, pump an add'l 100lbs rock salt mixed in 2 bbls gelled 10lb. brine
 - c. Pump an additional 30 bbls 15% HCL-NE-FE, Flush w/ 40 bbls 2% KCL TFW
 - d. Swab back load (approx. 130 bbls)
- ⑥ Rel pkr @ 3700' & POOH
- ⑦ GIH w/ prod. equipment and rig down. Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Dorel TITLE Administrative Supervisor DATE 1-24-86

APPROVED BY Eddie W. Sooy TITLE Oil & Gas Inspector DATE JAN 28 1986

CONDITIONS OF APPROVAL, IF ANY: