

Pool ARROWHEAD GRAYBURG Operator ~~Conoco Inc.~~ Chevron USA Inc.
Arrowhead Grayburg Ut.
 Lease State J-2 Well No. 151 Unit B S 2 T 22 R 36

[illegible]

Pool ARROWHEAD GRAYBURGOperator Continental Oil Company Conoco Inc.Lease State J-2Well No. 1Unit 1S 2T 22R 3

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Pricker Leakage Field
		Water	Fbbls.	Oil, Bbls.	Gas, MCF	
1-3-72	24					
1-10-72	24					
1-17-72	24					
4-16-74	24		72	10		
10-3-75	24	12	69	13	15	1154
10-5-76	24	3	28	13	32	230
2-5-76	24	13	28	19	5	721
7-13-77	24	19	17	13	10	709
7-15-78	24	3	15	15	15	1200
7-19-78	24	3	15	15	14	753
11-22-78	24	13	6	14	24	1714
1-15-80	24	18	6	13	31	1222
3-15-80	24	7	2	13	5	107
3-20-80	24	10	2	12	16	107
4-6-84	24		6	14	20	1428
4-28-86	24		421	25	40	1600
1-3-88	24		421	14	56	1400
2-1-88	24		421	20	60	1400

Prod ARROWHEAD

Operator CONTINENTAL OIL COMPANY

Lease STATE J-2

Well No. 1 Unit B S 2 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
Feb. 9, 1951 24 hrs. 43		33.1	35.9	166.5	4635
1-16-52 24 hrs. 36		7	21	17	4785
10-20-53 24 hrs. 24		64	41	140	3401
11-20-54 24 hrs. 26		43	24	178	7410
12-4-55 24 hrs. 15		15	14	60	4286
9-12-56 24 hrs. 14		18	13	9.6	739
10-26-57 24 hrs. 13		13	13	61.7	4746
9-23-58 24 hrs. 0.5		0	0	47.8	-
3-12-59 24 hrs. 0		9.5	4	13.9	1,544
4-2-59 24 hrs. 7		142	13	40.8	2,267
9-21-59 24 hrs. 14		115	18	45.5	2,528
1-5-60 24		152	8	45.50	2,527
9-5-61 24		122	8	27.6	3450
6-3-62 24		109	8	757m	757m
2-5-63 24		89	10	21	2100
10-1-63 24		90	10	35	3500
9-6-64 24		86	10	19	1900
9-5-65 24		72	10	43	4300
9-1-66 24		93	10	31	3100
5-9-67 24		121	9	28	2800
5-1-67 24		111	9	72	1445