2

to Appropriate

District Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103 Revisied 1-1-89

DISTRICT I Santa Fe, New Mexico 87504-2088	
P.O. Box 1980, Hobbs, NM 88240	
<u>DISTRICT II</u>	API NO. (assigned by OCD on New Wells)
P.O. Drawer Dd, Artesia, NM 88210	30-025-08739
DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410	5. Indicate Type of Lesse STATE X FEE
	6. State Oil & Gas Lease No.
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	A DROWN IF A B. CRANDLING LINET
(FORM C-101) FOR SUCH PROPOSALS.)	ARROWHEAD GRAYBURG UNIT
1. Type of Well: OIL GAS	
WELL X WELL OTHER CONVERT TO WATER INJECTO	, R
2. Name of Operator	8. Well No. 169
CHEVRON U.S.A. INC. 3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	ARROWHEAD/GB
4. Well Location	<u> </u>
Unit Letter 1980 Feet From The SOUTH Line and	660 Feet From The EAST Line
Section 2 Township 22S Range	36E NMPM LEA County
3530' GR	
11 Check Appropriate Box to Indecate Nature of Notice, Report, or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT I	7 7
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTER CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
PULL OR ALTER CASING CMT JOB CASING TEST AND CMT JOB	0 0 0 0
OTHER: OTHER: CONVERT TO WTF	INJ R-9483-
	and the state of t
 Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103. 	
WORK PERFORMED 4-4 THRU 4-22-93	
POH W/RODS & PMP, ND WH, NU BOP. TST CSG TO 500 PSI F/30	MINUTES.
FISH MUD ANCHOR JOINT. DEEPEN WELL 75' TO 3915'. CIRC. PE	
22 HOLES, 2 JHPF. ACDZ PERFS 3715-3839 W/2310 GALS 15%	
SWAB BACK LOAD. CLEAN OUT TO PBTD, CIRC CLEAN. RUN 2-3.	
& SET 5-1/2 INJECTION PKR @3650'. TST ANNULUS TO 300 PSI I	
PLACE WELL ON INJECTION.	
TEACE WELL ON INSCOTION.	
Injection interval 3715-3915	
V	
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I hereby certify that the information above by true and complete to the best of my knowledge and belief. SIGNITURE	DATE: 4/28/93

APR 3 0 1993

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

PROPERTY SERVING BY MERRY SERVICE

WELL WAS THE PARTY SOUTHINE