Submit to Appropriate			State o	f New Mexic	0			Form C-101
District Office		Energy, Minerals and Natural Resourc				ces Departmer	it	Revised 1-1-89
State Lease-6 copies								
Fee Lesse-Б сорі ся		OIL CONSERVATION DIVISION						
			P.O. Bo	ox 2088				
DISTRICT I		Santa Fe, New Mexico 87504-2088						
P.O. Box 1980, Hobbs, NM 8	38240							
DISTRICT II						30-025-08739		
P.O. Drawer Dd, Artesia, NM	88210					5. Indicate Type of Lease		
DISTRICT III						STATE XFEE		
1000 Rio Brazos Rd., Aztec, I	Nm 87410					6. State Oil & Gas Le	ase No.	
				N/A				
	OR PERMIT TO DRILL, DEEPE	N, OF PLUG BAC	ж					
18. Type of Work: DRILL RE-ENTER DEEPEN X PLUG BACK				7. Lesse Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT				
b. Type of Well:								
01L	GAS OTHER	SINGLE		MULTIPLE				
	WELL INJECTOF	R ZONE	X	ZONE				
2. Name of Operator						8. Well No.		
	ON U.S.A. INC.					169		
3. Address of Operator						9. Pool name or Wildcat		
	1150, MIDLAND, TX 79	9702 ATTN:	Р.К. МА	THEWS		ARROWHEAD	GRAYBURG	
4. Well Location Unit Letter	1 . 1980	Feet From The	SOUT	гн	Line and	660	Feet From The	
Section	2	Township	225	m	Range	36E	NMPM	
			10. Propos	•		11. Formation		12. Rotary or C.T.
				4500		GRAYBURG		ROTARY
13. Elevation (Show DF,RT, GR, etc.)		14. Kind & Status Plug Bond 1		15. Drig	Contractor	16. Date Work w	ill start	
3529 G	BLANKET UN			KNOWN		8-15-92		
17 PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	от	SETTING DEPTH		SACKS OF CEMENT		EST. TOP
UNKNOWN	10 3/4"	30.5		276		225		UNKNOWN
UNKNOWN	7 5/8"	30.5		1381'		425		UNKNOWN
UNKNOWN	5 1/2"	14		3739		425		UNKNOWN
UNKNOWN	4"	UNK.		3700-3840		30		UNKNOWN
				•_ 		*		

IT IS PROPOSED TO: DEEPEN 80' TO 3920'. LOG, PERF, AND ACIDIZE. CONVERT TO INJECTION. WELL FORMER NAME: STATE J-2 #2

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED

	on above is type and complete to the best of m			
SIGNATURE	Marken TITLE	TECHNICAL ASSISTANT	DATE	6-26-92
	P.R. MATTHEWS		TELEPHONE NO.	(915)687-7812
		<u></u>		JUL 0 1.92
APPROVED BY	TITLE		DATE	

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Submit to Appropriate District Office Sute Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Er. _y, Minerais and Natural Resources Department

T

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL	LOCATION	AND	ACREAGE	DEDICATION	
	- • •				

All Distances must be from the outer boundaries of the section

Operator Lesse							
CHEVRON U	ISA Tak			Well No.			
Unit Letter Secti	<u>S.A. INC.</u> Ion Township	ARROW HEAD	GRAYBURG UNIT	169			
T	$Z \qquad 72.5$	Range	County				
Actual Economic I constinue	2 225	<u>3</u> 6E	NMPM	LEA			
land							
1980 feet 1	from the SOUTH line and	600	feet from the Wes				
Ground level Elev.	Producing Formation	Pool	lea from the we	Dedicated Acreage:			
3529	GRAYBURG	ARROWHER	AD / GB	-			
1. Outline the ac	reage dedicated to the subject well by colored penc	il or hacting marting and the		40 Acres			
2. If more than o	one lease is dedicated to the well, outline each and i	dentify the ownership the	TEOF (both as to working internet on	ad annual test			
3 If more than a		•	the to working interest an	d foyalty).			
J. II likke ulai	one lease of different ownership is dedicated to the store-pooling, etc.?	well, have the interest of a	il owners been consolidated by con	mmunitization.			
Yes			-				
If answer is "no"	list the owners and tract descriptions which have a	of consolidation					
this form if necc	essary.	cually been consolidated.	(Use reverse side of				
No allowable wi	Il be assigned to the well until all interests have been undard unit, eliminating such interest, has been appendent	a consolidated (by comm	Initization Unitization formal and				
or until a non-sta	indard unit, eliminating such interest, has been appro-	oved by the Division.	initization, unitization, forced-poor	ing, or otherwise)			
		1	OPERA	TOR CERTIFICATION			
		1	I hereb	y certify that the information			
			contained her	ein in true and complete to the			
		ļ	best of my kno	wiedge and belief.			
			P:				
. [Signature	must			
		1	P.K.	Matthews			
		i	Printed Name				
	-/		P.R. M	ATTHEWS			
			Position				
	i I		TECHNICA	AL ASSISTANT			
			Company				
			CHEVRON	U.S.A. INC.			
			Date				
		i		-26-92			
			SURVE	YOR CERTIFICATION			
			I hereby cert	ify that the well location shown			
		#10	q on this plat	was plotted from field notes of			
				is made by me or under my			
	1			nd that the same is true and he best of my knowledge and			
			belief.	ie oest of my channeage and			
			belief.				
			Date Surveyed	1			
			Signature & S	eal of			
			Professional S	urveyor			
		I					
		i					
			Ceruficate No	•			
0 330 660 990 1							
0 330 660 990 1	1320 1650 1980 2310 2640 2000	1500 1000	500 0				