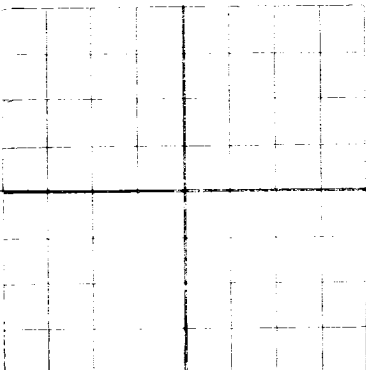


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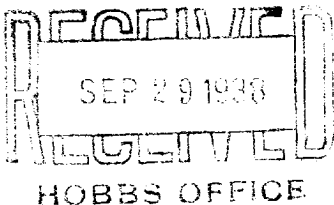
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 60 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Continental Oil Company

Box CC, Hobbs, N.M.

State J-2 Well No. 2 in SE/4 of Sec. 2 T. 22-S

R. 36-E N. M. P. M. Sunice Field, Lea County.

Well is 3300 feet south of the North line and 660 feet west of the East line of Sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address.

If Government land the permittee is Address.

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.

Drilling commenced 8-27-38 19 Drilling was completed 9-19-38 19

Name of drilling contractor E. F. Moran Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3539 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3770 to 3840 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	30.51	8	Nat'l	259'10"	TP			
7-5/8	26.40	8	Nat'l	1375'7"	Cement guide shoe			
5-1/2	14	10	Nat'l	3744'6"	Cement guide shoe & float collar			
2"	4.70		Nat'l	3843'4"	Tubing set at 3835'			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	276'	225	Halliburton		
9-7/8	7-5/8	1381'	425	do		
6-3/4	5-1/2	3739	425	do		

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth Set

Adapters--Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Was not shot or acidized.				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3840 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 1 19 38

Tested 9-19-38 The production of the first 24 hours was 2160 barrels of fluid of which 100 % was oil;

emulsion; % water; and % sediment. Gravity, Ba.

If gas well, cu. ft. per 24 hours 1500 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Clint Galyer Driller O. L. Maxie Driller

L. J. Johns Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th Hobbs, N. M. Sept. 26, 1938

day of September 19 38 Name J. P. McFarland

J. P. McFarland Notary Public

Position District Supt.

Representing Continental Oil Company

Company or Operator

My Commission expires 4-26-41

Box CC Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65		Surface sand
65	210		Sand & gyp
210	285		Redbed
285	600		Redbed & sand
600	970		Redbed
970	1000		Sand
1000	1142		Redbed
1142	1295		Redrock
1295	1310		Redbed
1310	1430		Anhydrite
1430	2005		Salt & shells
2005	2455		Anhydrite & salt
2455	2560		Salt & anhydrite shells
2560	2620		Anhydrite
2620	2700		Anhydrite & sand
2700	2785		Anhydrite, sand & gyp
2785	2893		Anhydrite & lime
2893	3093		Lime
3093	3135		Lime & gyp
3135	3263		Lime
3263	3301		Lime & gyp
3301	3840		Lime.

Total depth 3840'. Lime pay from 3770 to 3840'. 2" tubing set at 3835'. Initial production 90 bbls oil per hour for 2 hours thru 3/4" choke on 2" tubing. Well was not shot or acidized.

Texas-New Mexico Pipe Line Company to connect and run top allowable effective October 1, 1938.