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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1534
7. Unit Agreement Name
8. Farm or Lease Name State J-2
9. Well No. 4
10. Field and Pool, or Wildcat Arrowhead-Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CONOCO INC.	
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 22S RANGE 36E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER acidized & repaired csg leak ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU on 5-13-86. Clean out to 3800'. Pumped 5 sxs oyster shells. Tag @ 3720' (Top of liner @ 3722') Cleaned out to 3722'.
- Pumped 3 sxs oyster shells and establish circ. Tag @ 3790'. Clean out to CIBP @ 3840'. Milled 10" POOH. Mill plugged. RTH w/ new mill. Tag @ 3865'. Cleaned out to 3875'. (TD) Circ. hole clean. Set RBP @ 3710'. Used plcr to isolate csg leak from 860'-890'. Reset plcr. Tested RBP to 1000 psi, held.
- Dump 2 sxs sand on RBP. Sqzd hole w/ 200 sxs class "c" w/ 2% CaCl₂. Got good returns to surface. Rel plcr & POOH. Tag cmt @ 687'. Drill out 831'. Drill hard cmt and fell thru to 912'. Circ. hole clean.
- Test csg to 500 psi, held. Circ. sand off RBP & POOH. Set plcr @ 3737' and acidized w/ 80 bbls 15% HCL. Pumped 150 lbs rock salt in 2 1/2 bbls gelled brine. swabbed back load.
- Test pumped 40 BO, 600 BW, & 6 MCF on 7-9-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil O. Garbraid TITLE Administrative Supervisor DATE 7-15-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE JUL 17 1986

CONDITIONS OF APPROVAL, IF ANY:

NMOCB-Hobbs