## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES OFFICE OCC Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specific is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered authority or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	•	ing Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	XX
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	XX
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	XX
OIL CONSERVATION COMMISSION OF THE PROPERTY OF	on to do certain work as described below at the.	January 7,	
Continental Cil	Ompany State J=2	Well No J.	
(40-acre Subdivision) 4 of Sec		MPM., Arrowhead	(Unit)
Lea	County,		
State J-2 No. 4 was the Grayburg format produced 15 Bbls oi	FULL DETAILS OF PROPOSED PLADLOW INSTRUCTIONS IN THE RULES A completed February 1, 193 ion. During the month of 1 and 18 Bbls water per danterval 3738; -3845;.	ND REGULATIONS)  9 at 2 total depth of	3845'ir 11 :ing
State J-2 No. 4 was the Grayburg format produced 15 Bbls oi through open hole in the propose to deepen iner at 3875; run	completed February 1, 193 ion. During the month of	ND REGULATIONS)  9 at a total depth of November 1959 this well is produced all depth of 3875; set	11 sing : 180, d
State J-2 No. 4 was the Grayburg format produced 15 Bbls oi through open hole in the propose to deepen iner at 3875; run	completed February 1, 193 ion. During the month of 1 and 18 Bbls water per danterval 3738:-3845:.	ND REGULATIONS)  9 at a total depth of November 1959 this well is produced all depth of 3875; set	11 :ing : 180' c
the Grayburg format produced 15 Bbls oil through open hole in the propose to deepen tiner at 3875; run the log and acidize	completed February 1, 193 ion. During the month of 1 and 18 Bbls water per danterval 3738:-3845:.	ND REGULATIONS)  9 at a total depth of November 1959 this well is produced all depth of 3875; set	11 :ing : 180' c
State J-2 No. 4 was the Grayburg format produced 15 Bbls oi through open hole in the propose to deepen liner at 3875; run	completed February 1, 193 ion. During the month of l and 18 Bbls water per da nterval 3738:-3845:.  1 State J-2 No. 4 to a tot a GR log, perforate Grayb these perforations with 3  Position	9 at a total depth of November 1959 this well is produced the second of 1875; set urg zone as confirmed, 000 gals of 15% LSTNE company or operator company or operator set in the second communications regarding well to:	11 :ing : 180' c
che Grayburg formationed 15 Bbls oi chrough open hole in the propose to deeper iner at 3875; run de log and acidize oproved	completed February 1, 193 ion. During the month of l and 18 Bbls water per da nterval 3738:-3845:.  1 State J-2 No. 4 to a tot a GR log, perforate Grayb these perforations with 3  Position. Di Name. J.	of REGULATIONS)  9 at a total depth of November 1959 this well is producted at depth of 3875; set urg zone as confirmed, 000 gals of 15% Lother company or operator.	11 :ing : 180' c