

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	48		Caliche
48	120		Sand & shells
120	128		Bedrock
128	286		Bedbed
286	316		Bedbed & gyp
316	506		Bedbed & gyp shells
506	675		Bedbed & rock
675	772		Bedrock
772	930		Bedbed & shells
930	934		Bedrock
934	1074		Bedrock & gyp
1074	1075		Shale & gyp shells
1075	1140		Bedrock
1140	1175		Bedrock & hard sand
1175	1190		Shale & gyp
1190	1205		Broken anhydrite
1205	1225		Anhydrite
1225	1243		Bedrock & anhydrite
1243	1298		Shale & shells
1298	1303		Broken anhydrite
1303	1350		Anhydrite
1350	1392		Shale & shells
1392	1423		Anhydrite
1423	1510		Salt & shells
1510	1810		Salt & anhydrite
1810	1832		Salt & gyp
1832	1865		Potash & salt
1865	2125		Salt & anhydrite
2125	2230		Salt & anhydrite shells
2230	2315		Anhydrite, gyp & salt
2315	2534		Salt & anhydrite
2534	2552		Salt & shells
2552	2634		Anhydrite & gyp
2634	2684		Anhydrite
2684	2726		Anhydrite & gyp
2726	2749		Anhydrite & lime
2749	2789		Anhydrite
2789	2810		Anhydrite & lime
2810	2874		Sandy lime
2874	2945		Anhydrite & lime shells
2945	3084		Anhydrite & lime
3084	3135		Anhydrite, sand & lime
3135	3165		Lime
3165	3170		Lime, broken
3170	3282		Lime
3282	3290		Lime & gyp
3290	3529		Lime
3529	3540		Sandy lime, gas show
3540	3576		Sandy lime
3576	3622		Lime
3622	3646		Sandy lime
3646	3683		Lime & streaks sandy lime
3683	3712		Lime
3712	3758		Lime, streaks sand
3758	3845		Lime.

Total depth 3845'. Lime pay 3766 to 3845' 2" tubing set at 3833' with Exner Dodge Packer set at 3763', using 132'5" of 3" tubing for packer anchor. Initial production 51 bbls oil per hour on a 2 hour test with 1040 MCF gas flowing thru 3/4" choke on 2" tubing. Well was neither shot nor acid treated.

Texas-New Mexico Pipe Line connected and running allowable effective 3-16-39.

TOP:
Jobbs - 2-6-39