

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08742
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1534
7. Lease Name or Unit Agreement Name	
State J-2	
8. Well No.	5
9. Pool name or Wildcat	Arrowhead Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CONOCO INC.
3. Address of Operator 10 Desta Drive W, Midland, TX 79705	4. Well Location Unit Letter F : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 2 Township 22S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/1/90 MIRU. POOH w/rods & pump. GIH w/ 4 3/4" bit & 5 1/2" csg scraper to 3668'. POOH. GIH 2/ 5 1/2" pkr - test tbq every 10 stands to 1000#. Set pkr @ 3650'. Load csg w/20 bbls 9# brine. Test lines to 3500#. Held. Pumped 90 bbls 15% NE-FE-HCL. DI for 24 hrs in 2 stages. Pump 30 bbls HCL @ 4 bpm @ 0#. Divert w/400# graded rock salt mixed in 9 bbls gelled brine @ 4 bpm 0#. Block. Inc. to 100#. Pumped 30 bbls @ 4 bpm @ 50#. Divert w/800# rock salt in 9 bbls gelled brine @ 5 bpm @ 50#. Block. Inc. to 700#. Pumped 30 bbls HCL @ 5 bpm @ 700#. Flush w/ 17 bbls 9# brine @ 5 bpm @ 700# AIR - 4 bpm AIF - 50. Max 700#. ISIP 0#. Shut in 1 hr. Swabbed. POOH w/pkr. GIH w/ 2 3/8" QPSMA @ 3793'. SN @ 3764'. GIH w/rods & pump. Load & test tbq to 500#. Held. Well pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CEAL D. YARBROUGH TITLE SR. ANALYST - PROD. DATE 07-06-1990

TYPE OR PRINT NAME CEAL D. YARBROUGH TELEPHONE NO. 9156865583

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 8 1990

CONDITIONS OF APPROVAL, IF ANY:

Unocd (3)  
File