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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State 5-2
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Arrowhead Grayburg
15. Elevation (Show whether DF, RT, GR. etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Open Add'l Pay, Stimulate & Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRR. POOH w/ rods & pump. Tag fill w/ Hg & tally out of hole.
- 2) Clean out to 3815' & POOH.
- 3) Log well from 3815'-3400' & correlate to existing log. POOH.
- 4) Perf 3744'-3770' & 3775'-3808' w/ 4' spf. Total of 204 shots. POOH.
- 5) Set pke at 3650'
- 6) Acidize 3744'-3808' w/ 75 bbls 15% HCl-NE-FE acid inhibited for 24 hrs. at 100° F plus 600# graded rock salt mixed in 10 bbls gelled 9# brine. Flush w/ 40 bbls 9# brine. Swab well.
- 7) Release pke at 3650' & POOH.
- 8) Land SN at 3765'. Run pump & rods & place on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE September 15, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

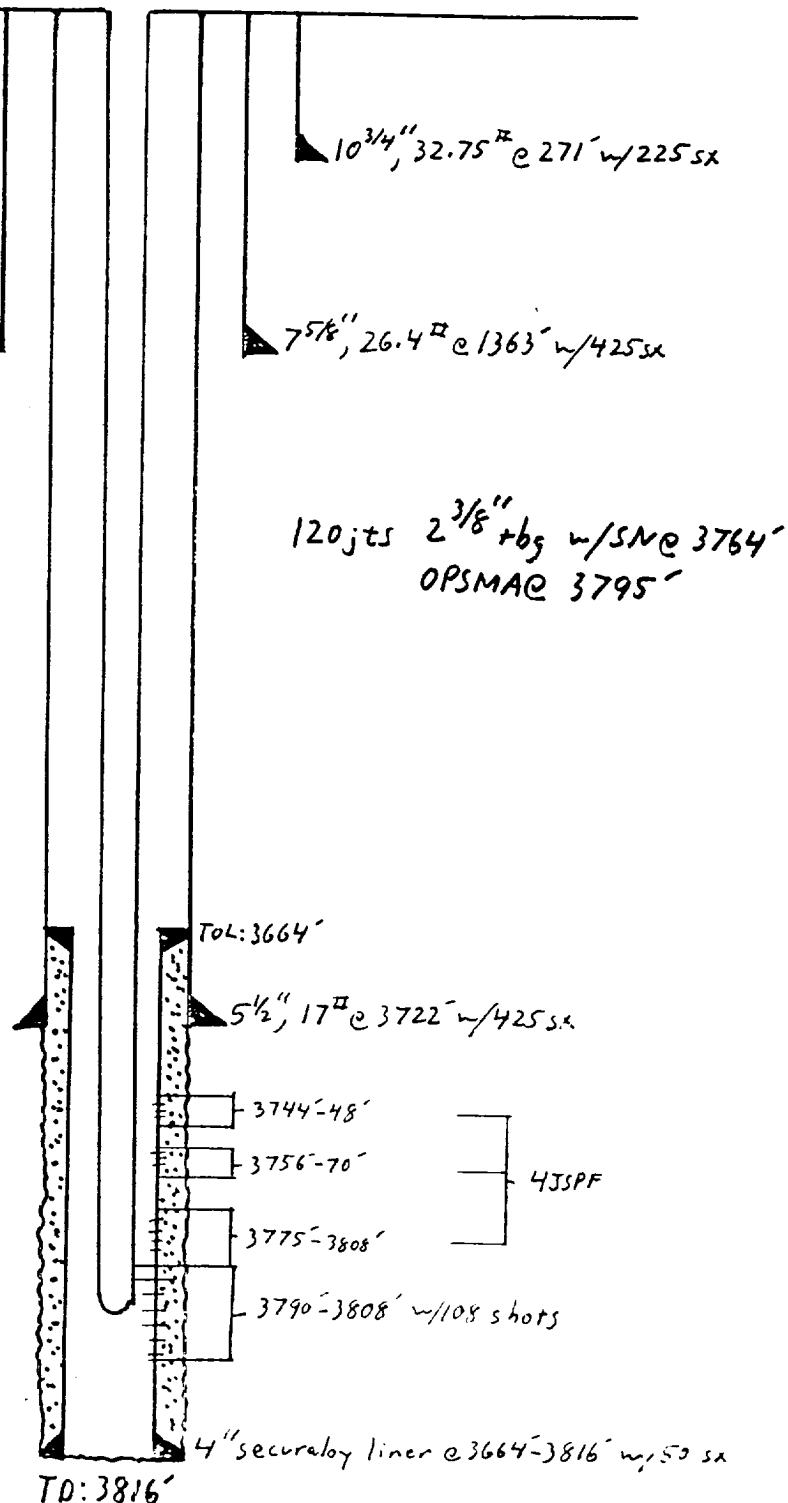
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

660' FSL & 660' FEL
 Sec 2, T-22S, R-36E
 Elev: 3502' 6L; 0': 10' 6L

Completion History:

4-14-39: Completed - TD: 3791'
 10-20-48: Deepen to 3816'
 Set 4" liner 3664'-3816'
 Perf 3790'-3808'
 Acid w/ 500 gals
 3-10-55: Acid w/ 1500 gals
 4-18-78: Acid flowline w/ 500 gals
 12-17-85: CO-3816'
 Acid w/ 40 bbls 15% HCl
 Inhibit w/ 2 drums Nalco 4987
 11-2-87: Acid w/ 40 bbls 15% HCl
 8-22-88: Replace split & suck thg.
 CO- 3816'



JDV

9-1-88

State J-2 No 5
 Proposed

Arrowhead E-M-E
 MM