



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95		Surface sand & shells
95	210		Sand & redbed
210	350		Redbed
350	430		Sand & shells
430	755		Redbed
755	1000		Redbed & shale
1000	1230		Redrock
1230	1300		Broken anhydrite & redbed
1300	1405		Redbed
1405	1452		Anhydrite
1452	1514		Anhydrite & redrock
1514	2674		Anhydrite & salt
2674	2740		Anhydrite
2740	2755		Anhydrite & gyp
2755	2895		Anhydrite
2895	2940		Anhydrite & lime
2940	2973		Anhydrite
2973	2995		Anhydrite & lime shells
2995	3010		Sand & shale
3010	3017		Anhydrite & lime
3017	3100		Lime
3100	3130		Sand & lime
3130	3852		Lime.

Total depth 3852'. Pay 3760-3852. Initial production 66 bbls oil hourly on 2 hours test w/ 900 MCF gas daily thru 3/4" choke on 2" tubing. Well was neither shot nor acidized.

Texas-New Mexico Pipe Line Company to connect and run top allowable effective 11-16-40.

All measurements are from derrick floor which is 10' above ground level.

HLJ:FP  
Hobbs - 11-22-40