

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1534
7. Unit Agreement Name
8. Farm or Lease Name State J-2
9. Well No. 6
10. Field and Pool, or Wildcat Arrowhead Groundwater
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc	8. Farm or Lease Name State J-2
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Arrowhead Groundwater
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean Out, Open Add'l Pay & Acidize	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Drill out CIBP at 3860'. Run mill to 3872'. Perf 3798'-3808' & 3816'-26' w/ 2 spt for total of 40 shots. Set pkr at 3830'. Pump 30 bbls 15% HCL-NE-FE acid & 70# graded rock salt in 1 bbl 10# gelled brine in 2 equal stages. Flush w/ 25 bbls 2% KCH TFW. Swab well. Set RBP at 3840'. Test to 500 psi. Set pkr at 3730'. Pump 50 bbls 15% HCL-NE-FE acid & 70# graded rock salt in 1 bbl 10# gelled brine in 2 equal stages. Flush w/ 25 bbls 2% KCH TFW. Swab well. Release pkr & RBP. Hang well on and place on production.

nmoc D-Hobbs (3) File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **DF FINNEY** TITLE **Administrative Supervisor** DATE **April 14, 1987**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY **APR 21 1987** DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 20 1997
COMMERCIAL