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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State J-2

Well No. 6 in 32/4 of Sec. 2 T. 22-S

R. 36-E

N. M. P. M.

Sunice

Field

Lee

County.

Well is 4620 feet south of the North line and 1930 feet west of the East line of sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.

Drilling commenced 4-2 19 39 Drilling was completed 4-27-39 19

Name of drilling contractor Address

Elevation above sea level at top of casing 3530 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3742 to 3810 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Std. 1	262'9"	IF			
7-5/8	26.40	8	Std.	143'6"	Cement guide shoe			
5-1/2	17	8	Std.	3710'5"	Cement guide shoe & float collar			
2"	4.70	8	Std. 1	3748'9"	Tubing set at 3747' with packer set at 3742'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10-3/4	877	225	Halliburton		
7-7/8	7-5/8	1434	425	do		
5-1/2	5-1/2	3708'	425	do		

PLUGS AND ADAPTERS

Heaving plug -Material Length Depth Set
Adapters -Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment well was not shot nor acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3610 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 16 19 39
The production of the first 24 hours was 1584 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 345,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Lee Durham

A. L. Pierce

Driller R. E. Doyle Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

Hobbs, New Mexico

May 8, 1939

day of May 19 39

Name

Position District Superintendent

Representing Continental Oil Company

My Commission expires 4-25-41

Address Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	140		Caliche & sand
140	185		Sand & shells
185	285		Redbed
285	420		Redbed & shale
420	694		Redrock & shale
694	884		Redbed & redrock
884	1340		Redrock
1340	1350		Anhydrite, shale, shells
1350	1390		Redrock
1390	1490		Anhydrite
1490	2598		Salt & anhydrite
2598	2801		Anhydrite & gyp
2801	2853		Anhydrite
2853	2915		Shale & anhydrite
2915	2996		Anhydrite
2996	3136		Anhydrite & shale
3136	3184		Anhydrite, shale & lime
3184	3320		Lime & anhydrite
3320	3393		Lime
3393	3428		Lime & gyp
3428	3460		Lime
3460	3588		Lime & shale
3588	3648		Lime sand
3648	3715		Lime
3715	3770		Broken sand, lime & shale
3770	3810		Lime.

Total depth 3810'. Lime pay 3742 to 3810'. 2" tubing was set at 3747' with packer at 3742'; initial production 66 bbls oil per hour on 2 hour test flowing thru 3/4" choke on 2" tubing, with 845 SCF gas. Well was not shot or acidized
Texas-New Mexico P.L. Co. to connect and run allowable effective 5-18-39.

LOG:
Hobbs - 5-8-39