

Operator Chevron USA Inc.Well No. 175 Unit 0 S 2 T 22 R 36[illegible]

Pool ARROWHEAD GRAYBURG

Operator Chevron USA Inc.
Continental Oil Company (Amoco Inc.)

Lease State-J-2 Arrowhead Grayburg Ut Well No. 4 ¹⁷⁵ Unit 0 S 2 T 22 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
8-3-72	24	64	10	30.6	3068	
9-28-72	24	60	9	16	1778	
10-11-73	24	323	11	890	737	
10-5-74	24	49	10		9000	
10-4-75	24	54	15	18	533	
10-13-76	24	15			2000	
9-12-77	24	69	9	7	818	
9-8-78	24	35	9		2182	
9-24-79	24	71	11	24	2099	
10-15-80	24	96	11	23	667	
10-19-81	24	73	9	4	2227	
9-12-82	24	70	7	13	1857	
9-7-83	24	77	7	14	2000	
9-11-84	24	67	2	10	1000	
9-7-85	24	85	10	10	500	
3-15-86	24	65	10	10	3500	
9-13-86	24	306	12	42	4051	
7-7-87	24	272	78	160	4457	
7-22-88	24	273	46	205	13503	
9-30-88	24	163	16	238	14875	
9-29-89	24	160	15	231	14733	
10-17-91	24	302	18	57	3162	
3-21-93	24					

Pool ARROWHEAD

Operator

CONTINENTAL OIL COMPANY

Lease STATE J-2

Well No. 6 Unit O S 2 T 22 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
Jan. 8, 1951 24 hrs. 48		12.87	51.45	46.4	901
2-9-52 24 hrs. 53		10	48	85	1777
10-11-53 24 hrs.	40	21	43	41.5	962
11-9-54 24 hrs.	40	43	47	82.8	1957
12-13-55 24 hrs.	40	29	37	45	1216
1-17-56 24 hrs.	37	23	28	41.3	1475
2-23-57 24 hrs.	25	38	25	14.3	572
3-15-58 24 hrs.	19	37	19	34.2	1800
4-9-59 24 hrs.	15	37	15	30.3	2,020
5-14-60 24 hrs.	12	38	16	28.80	1800
6-12-61 24 hrs.	12	27	16	15.5	1292
7-10-62 24 hrs.	9	21	9	15	1667
8-13-63 24 hrs.	9	23	9	30	3333
9-11-64 24 hrs.	9	37	9	20	2222
10-13-65 24 hrs.	9	37	9	27	3000
11-6-66 24 hrs.	9	36	9	22	2444
12-12-67 24 hrs.	7	23	7	24	3429
1-12-68 24 hrs.	7	26	7	12	1720
2-10-69 24 hrs.	6	28	3	13	4714
3-10-70 24 hrs.	3	39	3	13	4000
4-4-71 24 hrs.					4333

