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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1534

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name STATE J-2
3. Address of Operator Box 460, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 2 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunant-Yates Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3531' DF	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Recomplete & Stimulate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Rig up 5-5-78. POOH w/ 2 3/8" +bg. Set retainer @ 3646'. Pumped 180 sx class "C" cmt. Rev. out 20 sx cmt. Left 10' cmt on top of retainer. Set RBP @ 3622'. Tested and found csq lks between 792 and 824 BP. Cmt csq leaks 445-824 w/200 sx class "C" cmt. Did not circulate cmt to surface. Rel pkr. Drill cmt from 392'-690'. Set pkr at 764'. Test csq leak at 792-824'. Spot 50 sx Class "C" cmt from 350' to 850'. Pumped 3 3/4 bbls wtr to catch press. Drill cmt from 460'-850'. Displace w/80 bbls 290 KCL wtr. Spot 250 gals 15% HCL-NE acid. Perf Queen @ 3433', 40', 67', 77', 95', 3522', 40', 53', 70', 90' w/2 JSPP. Pkr set @ 3215'. Acidize Queen perfs w/2000 gals 15% NE-HCL @ 3 BPM. Reset pkr @ 3215'. Frac Queen perfs w/37,000 gals Versagel fluid. Shut in 2 1/2 hrs. Rel. pkr and tag fill at 3609. Spot RBP at 3025'. Spot 200 gal 15% NE-HCL double inhibited acid. -See back-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE ADMIN. SUPERV. DATE 6-6-78

APPROVED BY John R. Rupp DATE JUN 08 1978

IN ADDITION TO APPROVAL, IF ANY, BY 1

spot 10' sand on RSP at 3025; perf. Yates
formation w/ 2 JSP at 2805, 20, 33, 57, 65, 80;
2905, 20, 30, and 2940; set PK at 2607; spot
2000 gal 15% NCL-NE acid to 2400; flush
w/ 29 bbls gelled fluid. frac Yates perts
w/ 55,000 gals gelled fluid and 13,750 gals CO₂.
Flush w/ 22 bbls gelled fluid. Shut in for 2 hrs.
Open well to flow. Pull tbg & RSP. Load tbg
w/ 5N @ 3549; load to recover both zones.
Testing Yates & Queen perts. Rig down 5-23-78.
Tested 1080 MCF/D 6-5-78. No fluid production
during tests.