

State J-2 No. 8

Page 2

"C" cmt w/2% CACL<sub>2</sub> w/tbg at 730'. Pumped 20 bbls flo-check 2 bbl fresh wtr, 100' sx class "C" cmt w/2% CACL<sub>2</sub>. Flushed w/8-1/2 bbls fresh wtr. SI w/700 psi on tbg & cs<sub>g</sub>. MIRU different reverse pit w/desander & shale shaker. Mixed 140 bbl of mid, circ hole. Attempt to clean out hole w/hi-vis mud & 2-3/8" saw tooth collar as assembly, pumped reverse & conventional, plugging off both ways. Tried pumping reverse formation falling in wellbore. POOH w/tbg & tools. RIH w/4-1/2" blade bit & tools. Tagged fill at 694', cleaned out to 710'. Pumping conventional w/a few fine cuttings coming across shale. POOH w/2-7/8" tbg, DC & bit (LD same). RD, install protectors on tbg. Clean location. Rig down and release rig.