

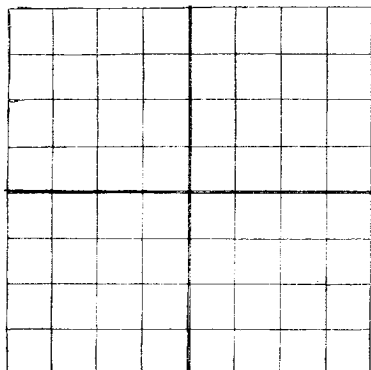
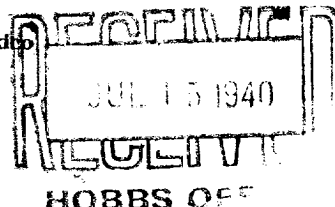
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company

Box CC, Hobbs, N.M.

State **J-2** Company or Operator **Continental Oil Company** Address **Box CC, Hobbs, New Mexico**
 Well No. **8** in **NW/4** of Sec. **2**, T. **22S**
 Lease **36E** N. M. P. M., **Eunice** Field, **Lea** County.
 R. **1980** Well is **2970** feet south of the North line and **Sec. 2** feet west of the East line of
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **6-1-40** Address **Box CC, Hobbs, New Mexico**
 Drilling commenced **6-23-40** 19 _____ Drilling was completed **6-23-40** 19 _____
 Name of drilling contractor **RHO Drlg. Co.** Address **Monahans, Texas.**
 Elevation above sea level at top of casing **3554'DF** feet.
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3750** to **3804**
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	LW	318'4"	TP			
5-1/2	17#	8	Smls	3718'7"	Cement guide shoe & float collar			
2"	4.70#	8	Smls	3806'2"	Tubing set 3794			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10-3/4	328	250	Halliburton		
6 1/4	5-1/2	3704	900	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Was not shot or acidized.						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3804** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 1, 1940** 19 _____
 The production of the first 24 hours was **2448** barrels of fluid of which **100** % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours **744,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee Durham Driller **M. E. Hammond** Driller
A. L. Pierce Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **11th**Hobbs, New Mexico **July 11, 1940**day of **July** 19 **40**Name **W. J. [Signature]**Position **District Superintendent**

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Caliche
50	105		Gravel & boulders
105	300		Sand & redbed
300	445		Redbed
445	760		Redbed & blue shale
760	1220		Redrock
1220	1260		Redrock & anhydrite
1260	1370		Anhydrite, shale & redrock
1370	1405		Redrock
1405	1450		Anhydrite
1450	1500		Anhydrite & gyp
1500	1505		Anhydrite
1505	1900		Anhydrite & salt
1900	2015		Anhydrite, salt & gyp
2015	2625		Salt & anhydrite
2625	2748		Anhydrite
2748	2783		Anhydrite & gyp
2783	2982		Anhydrite
2982	3030		Anhydrite & gyp
3030	3125		Anhydrite
3125	3504		Lime
3504	3550		Lime w/ sand & shale breaks
3550	3614		Lime
3614	3720		Lime with shale & sand breaks
3720	3743		Lime & sand
3743	3787		Lime
3787	3793		Sandy lime
3793	3797		Sand
3797	3804		Lime.

Total depth 3804' DF. Lime pay 3740-3804'. Initial production 102 bbls oil hourly with 744 MCF gas on 2 hour test flowing thru 3/4" choke on 2" tubing.

Was neither acidized nor shot.

Texas-New Mexico Pipe Line Company running top allowable effective July 1, 1940.

All measurements are from derrick floor which is 10' above ground level.

HLJ:FP
Hobbs - 7-11-40