Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT-III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | TO | TRANS | PORT OIL | AND NAT | URAL GA | S | | | | | |
|--|------------------------------------|------------------------------|---------------------|---------------------|--|--------------------------|------------------|---------------------------------|------------|--|--|
| perator | | Well API No. 30-025-08748 | | | | | | | | | |
| | Chevron U.S.A. Inc. | | | | | 30-025-06746 | | | | | |
| P.O. Box 1150, Mid | land, Tex | as 797 | 02 | | | | | | | | |
| eason(s) for Filing (Check proper box) | <u> </u> | | | XX Other | (Please expla | in) (, /a, | , | | | | |
| ew Well | | ange in Tran | . — | ffective 1d Well | . pate: Name: St | 6//// :ate J 2 | #9 | | | | |
| ecompletion | Oil Casinghead G | Dry | | 'iled to | show und | tization | and cha | nge of | operato | | |
| | oco Inc., | | | | | | | | | | |
| andress or previous operator | | | OK 1939, | | | · <u>·</u> | | | | | |
| DESCRIPTION OF WELL | AND LEAS | E I No I Boo | Name, Includir | e Formation | | Kind of | Lease | Les | se Na. | | |
| ase Name Arrowhead Grayburg Unit 156 Arrowhe | | | rrowhead | Grayburg Su | | | Sederat Mr Bek | | | | |
| ocation | | | | | 1000 | | | | •• | | |
| Unit LetterG | 1980 | Fee | From The No | orth Line | and 1980 | Fee | t From The 😃 | ast | Line | | |
| Section 2 Townshi | 22-S | Raz | ige 36-E | , NN | ирм, Це | ea | | | County | | |
| | | | | | | | | | | | |
| I. DESIGNATION OF TRAN | SPORTER | OF OIL | AND NATU | RAL GAS | address to w | hich approved | copy of this for | m is 10 be se | u) | | |
| lame of Authorized Transporter of Oil Texas New Mexico Pipe | 1 THE Co. | CONGENIEN | | P.O. B | ox 2528, | Hobbs, | New Mexic | co 8824 | +0 | | |
| isms of Authorized Transporter of Casin | ghead Gas | VV or | Dry Gas | Address (Giv | e address to w | hich approved | copy of this for | m is to be se r 74102 | u) | | |
| Texaco Producing Inc. | | | | | P.O. Box 3000, Tulsa, Class actually connected? When 7 | | | | | | |
| f well produces oil or liquids, ive location of tanks. | Unit S | sc. Tw | pri Rge. I | is 832 scream | y comected: | | · | | | | |
| this production is commingled with that | from any other | lease or pool | , give comming | ing order num | ber: | | | | | | |
| V. COMPLETION DATA | | | | | | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | Oil Well | Gas Well | New Well | i workover | Deepen | | | <u> </u> | | |
| Date Spudded | Date Compl. | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| rations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | ation | | | | toning popul | | | | |
| Perforations | | | | 1 | | | Depth Casing | Shoe | | | |
| 1 0101 | | | | | NG BECO | BD. | <u> </u> | | | | |
| | TUBING, CASING AND | | | | DEPTH SE | <u>ко</u> т | SACKS CEMENT | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | <u> </u> | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | - | | | | |
| V. TEST DATA AND REQUI | CCT FOD A | LOWAR | ii.E | | | | | | | | |
| V. TEST DATA AND REQUIOUS OIL WELL (Test must be after | r recovery of low | al volume of | load oil and mu | n be equal to c | r exceed top a | Howable for th | is depth or be | for full 24 ho | urs.) | | |
| Date First New Oil Run To Tank | Date of Test | | | Producing N | Aethod (Flow, | pump, gas lift, | etc.) | | | | |
| | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | | |
| Length of Test | Inough Lessure | | | | | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bb | Water - Bbis. | | | Uar Mei | | | |
| | | | | | | | | | | | |
| GAS WELL | | | | IRMs Cond | ensate/MMCF | | Gravity of | Condensate | | | |
| Actual Prod. Test - MCF/D | Length of T | Length of Test | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pre | Casing Pressure (Shut-in) | | | Cioke Size | | | |
| 1 | | | | | | | | | | | |
| VI. OPERATOR CERTIF | ICATE OF | COMPI | LIANCE | | | NSER\ | /ATION | DIVISI | ON | | |
| I hereby certify that the rules and re Division have been compiled with a | gulations of the | Oil Conserva | ltion . | | | ish | | | | | |
| Division have been compiled with a is true and compilete to the best of a | ny knowledge si ma unat ma imoi | nd belief. | | Da | te Appro | ved 💾 | | (3) | | | |
| | | | | | | Uris of | VULL | | | | |
| DM. Bo. | non | | | Ву | | Paul I | Cautz | | | | |
| Signature D. M. Bohon | Techn | | sistant | | | ٠ | Rma | | | | |
| Printed Name 8/28/9/ | (915 |) 687-7 | Tiùe '148 | Tit | le | | <u> </u> | | | | |
| Date | | | phone No. | · | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each rool in multiply completed wells

