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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1534	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Perm or Lease Name State J-2
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Arrowhead Grayson
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Remove Liner & Stimulate</u> ☒

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU. POOH w/ rods & pump plus Hg.
2. Pump 3 bbls 28% HCL acid to spot from 3670'-3878'. Displace 2 7/8" Hg w/ 21 bbls 9# brine. POOH.
3. GIH to 3670'. RU reverse unit. Displace hole w/ 10# cut brine mud w/ 35-40 seconds/1000 cc funnel viscosity, 5#/bbl calcium carbonate, 5 cc/30 min or less water loss, and 50-80,000 chloride.
4. Pull out 4" steel alloy liner from 3672'-3878'. Set down only 2-3 pts on liner to avoid balling up. Reverse mud out of hole w/ 10# brine. POOH.
5. Set pk at 3650'. Acidize 3712'-3878' at 4-6 BPM w/ max surface titg pressure of 2500 psi. Pump 90 bbls 15% HCL-NC-FC acid inhibited for 24 hrs at 100°F & 600# graded rock salt mixed in 5 bbls gelled 9# brine in 3 equal stages. Flush w/ 40 bbls 9# brine.
6. Swab load, release pk at 3650' & POOH. Land SN at 3800'. Run production equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE August 26, 1980

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: