

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

State **J-2** Company or Operator **9** **NE/4** Address **22-S**
36-E Lease Well No. **Eunice** in **Lea** of Sec. **2** T. **22-S**
 R. **1980** N. M. P. M. **1980** Field, **Sec. 2** County.
 Well is _____ feet south of the North line and _____ feet west of the East line of _____
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**
 The Lessee is **7-9-40** Address **8-2-40**
 Drilling commenced **RHO Drilling Company** Drilling was completed _____ 19____
 Name of drilling contractor **3559 DF** Address **Monahans, Texas.**
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____

3762

OIL SANDS OR ZONES

3839

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4	32.75#	8	New	300'9"	TP				
5-1/2	17#	8	New	3718'6"	Cement guide shoe & float collar				
2"	4.70	8	New	3743'1"	Tubing set 3763'w/ packer set 3758				
					using 124'1" of 3" tubing for spacer pipe				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10-3/4	312	250	Halliburton		
6 1/2	5-1/2	3712	900	do		

PLUGS AND ADAPTERS

Heaving plug -Material _____ Length _____ Depth Set _____
 Adapters -Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **8-16-40** **1704** **100**
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity. Be _____
 If gas well, cu. ft. per 24 hours **720,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. E. Hammond **A. L. Pierce**
 Driller Driller
W. P. Hammond Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14th**
August **40**
 day of _____ 19____

Notary Public

4-26-41

My Commission expires _____

Hobbs, New Mexico August 14, 1940

Place _____ Date _____
 Name **District Superintendent**
 Position _____
 Representing **Continental Oil Company**
 Company or Operator _____
 Address **Box CC, Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40		Caliche
40	140		Sand & gravel
140	200		Sand & shale
200	260		Redrock
260	310		Redrock, blue sandy shale
310	318		Redbed
318	432		Shale & redbed
432	778		Redbed, redrock
778	1030		Redbed
1030	1225		Redbed & shale
1225	1380		Redrock
1380	1425		Anhydrite
1425	1470		Anhydrite, gyp & redrock
1470	1737		Anhydrite & salt
1737	1770		Anhydrite & redrock
1770	2228		Salt & anhydrite
2228	2375		Anhydrite, salt & potash
2375	2495		Anhydrite, salt, potash & gyp
2495	2595		Anhydrite & salt
2595	2642		Anhydrite
2642	2678		Anhydrite & gyp
2678	2820		Anhydrite
2820	2871		Anhydrite & sandy shale
2871	2989		Anhydrite
2989	3027		Anhydrite & gyp
3027	3080		Anhydrite
3080	3223		Lime
3223	3301		Lime & streaks sand
3301	3440		Lime
3440	3485		Lime & sand breaks
3485	3509		Lime
3509	3544		Lime & sand breaks
3544	3561		Lime
3561	3660		Lime & sand breaks
3660	3676		Sand & shale
3676	3685		Lime
3685	3692		Sand & shale
3692	3717		Lime
3717	3726		Shale w/ sand breaks
3726	3768		Broken lime
3768	3776		Sandy lime
3776	3784		Broken lime
3784	3795		Sand
3795	3839		Broken lime.

Total depth 3839' DF. Pay 3762-3839. Initial production 71 bbls oil hourly with 720 MCF gas flowing thru 40/64" choke on 2" tubing.

Well was neither shot nor acidized.

Texas-New Mexico Pipe Line Co. to connect and run top allowable effective August 16, 1940.

Derrick floor 10' above ground level.

HLJ:FP
Hobbs - 8-14-40