## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Actual Footage Location of Well 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes?" type of consolidation \_\_\_\_ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer and or Land Surveyor Teruticate No.

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 CONTINENTAL Actual Footage Location of Well: feet from the Producing Formation 3565 QUEEN RIVERS QUEEN (GAS) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION ARO acce Dedication, shaul jointly between wells 9 t 12 on I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. No. 9 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Peristered Professional Engineer and/or Land Surveyor

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

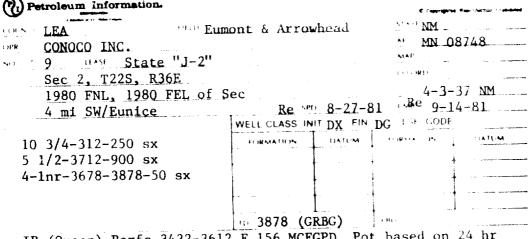
		Well	l Location	n and/o	r Gas Proration	on Plat	February 28, 1957
Operator	Contine	ental Oil Com				e J-2	10 14 10 99
Well No.	9	Section	2	Townsh	ip 22-S	Range	36-E NMPM
Located_	1980	Feet Fron	n North	Li	ne, <u>1980</u>	Feet From	m East Line,
Lea			County, 1	New Me	xico. G. L.	Elevation	3549'
Name of 1	Producing	Formation_	Queen		Pool Eumont	Dedica	ted Acreage 481 NSP #342
		ote: All distan	ices must	be from	m outer bound	aries of Sect	•••
			Contine	ntal 0	1 Company		
		12		// "J"	•′	•# 13 p	grand and a Conference of the
	A Company of the Comp	<del> </del>				~ 	- Complete and discovering states
		/0 •		8	**	   •3 	
NOTE This secti form is to	. 1	Gities		2.	• 7	       	
used for g	as 💄			Stat		•5	
V	Ļ	SCALE: 1"=1000					
2. If th any o	s Well a I e answer ther dually ated acrea	Dual Comp.? To Question 1 is y completed we age? Yes	s yes, ar	e there	prepared from made by methat the sare best of my	rom field not e or under n me are true knowledge a	he above plat was ses of actual surveys my supervision and and correct to the nd belief.
Position	nting Con	ker t Superinten tinental Oil Eunice, Ne	Company		Date Surve  Registered  Land Surve	Profession	al Engineer and/or

Pe	trole in Informatica.				s	.priepric	e Regional design Propieses		
SNUN-	La Committee Com	1910	Arrowhead &	Eumont	SISTE	312			
	COMOCO INC.				API	30-0	<u> </u>		
te)	9 HASE State	TJ-211			MAP		dependence of the contract of		
****	Sec 2, T22S, R36		COORD						
an an area area (Ar Ar A	1980 FML, 1980 J	FEL of	Sec RE-			7-4	<u>-48 NM</u> 0-81		
	1/2 mj. SW/Eun	ice	SPE	8-27-	SI CMP	9-30	<u> 18–C</u>		
1.75	group of the second		WELL CLASS: IN	IT DX FIN	DO LSE.	CODE			
	: 5/4-312-250 sx		FORMATION	DATUM	FORMATI	ON	DATUM		
· .	1/2 - 2712 - 900  sx			and the same of the same of the same same same same same same same sam					
	J-1-1678-3878-50	8X							
				an and the second secon			The state of the s		
			1D 3878 (GRBG) РВ			BD			
45.	1 10 km) Perfs 3 4014 thru 11/64 77kg								
	Perts 3	767-38	67 NO MEW I	POTENT IA	A.				

OPRSELEV 3559 KB

F.R.C. 7-23-80 OWWO PD 3878 WO (Orig. Continental Oil Co., Cmp 8-11-40 from (Grayburg) OH 3712-3839, OTO 3839; OWDD & Re-Cmp 12-11-47 thru (Grayburg) Perts 3825-48, OTD 3878; OWWO & Re-Cmp 7-11-57 dual thru (Queen) Perfs 3432-3612 & (Crovburg) Perfs US25-48, OTD 38/8) 48-44 TD 3878; Complete Porf (Grayburg) 3767-70, 3773-76, 3778-81, 3786-89, 3796-3811, 3818-73, 3825-30, 3838-42, 3856-59, 3862-67 Acid (3767-3867) 3360 gais Acid (3432-3612) 252 gais LOGS REN: GRL, CCL, CM COMPLETION ISSUED

90-30-025-70466-83



IP (Queen) Perfs 3432-3612 F 156 MCFGPD. Pot based on 24 hr test thru (NR) chk. GOR Dry; gty (Gas) (NR); CP Pkr; TP (NR)

1978 141 3559 DF

sub-s

F.R.C. 4-17-82 OWWO PD 3878 WO (Queen & Grayburg) (Orig. Continental Oil Co., comp 8-11-6) from (Grayburg) OH 3712-3839, OTD 3839: OWDD & Re-cmp 12-11-47 thru (Grayburg) Peris 3825-66, OTD 3878; OWWO & Re-cmp 2-23-57 dual thru (Queen) Perfs 3432-3612 & (Grayburg) Perfs 3825-66, OTD 3878) TD 3878; Complete 4-12-82 CO to 3878 Perf (Grayburg) 3761-70, 3773-76, 3778-81, 3786-89, 3796-3808, 3809-11, 3818-23, 3823-30, 3838-42, 3856-59 Acid (3761-3866) 3360 gals Acid (3432-3612) 252 gals (Grayburg Zone (3761-3866) Packed off

4-3-37 NM

LEA -CONOCO INC.

Eumont & Arrowhead 9 State "J-2" Sec 2, T22S, R36E

NM · Page #2

4-17-82 COMPLETION ISSUED

4-3-37 NM IC 30-025-70380-**8**2