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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1534

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>State 5-2</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. Well No. <i>10</i>
4. Location of Well UNIT LETTER <i>E</i> , <i>1980</i> FEET FROM THE <i>north</i> LINE AND <i>990</i> FEET FROM THE <i>west</i> LINE, SECTION <i>2</i> TOWNSHIP <i>22S</i> RANGE <i>36E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Arrowhead Grabina</i>
11. Elevation (Show whether DF, RT, GR. etc.)	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER *Return to Production* ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU*
- Rotate into top of Lincoln at 3662'. Drill out cast iron bridge plugs at 3809', 3826' & 3847'. Run bit to 3865'. Circulate clean. Spot 2 bbls 15% HCL-NE-FE acid from 3865'-3700'. POOH.*
- Log from 3865'-3700'. Perforate at 3811'-3862' w/ 2 spf for total of 32 shots*
- Set pkr at 3700'. Load backside & pressure to 500 psi.*
- Acidize 3793'-3862' w/ 120 bbls 15% HCL-NE-FE acid & 300 # graded rock salt. Flush w/ 50 bbls 2% KCL water. Seal well. POOH.*
- Set RBP at 3790'. POOH.*
- Perforate 3770'-3727' w/ 2 spf for total of 48 shots.*
- Set pkr at 3680'. Load backside & pressure to 500 psi.*
- Acidize 3722'-3778' w/ 120 bbls 15% HCL-NE-FE acid dropping 2*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* JERRY SEXTON

TITLE *Administrative Supervisor*

DATE *October 23, 1986*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCO-Hobbs (3) file.

This work not done - see C-103 dated 8-31-88

State 5-2 No. 10

Pg 2

ballseals every 5 bbls acid. Flush w/22 bbls 2%
KCH-TFW. Swab well.

10. Release packer & retrieve RBP at 3790'.
11. Run producing equipment & place well on test.

RECEIVED
OCT 27 1967
OCCO
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