

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
OCT 10 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		and Installing Liner	X

November 9, 1950

Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company State of New Mexico Well No. 10 in the
Company or Operator Lease
NW 1/4 of Sec. 2, T. 22 South, R. 36 East, N. M. P. M.,
Arroyo Field Lea County.

The dates of this work were as follows: 10-5-50 to 10-28-50.

Notice of intention to do the work was (written) submitted on Form C-102 on 10-5-50 19
and approval of the proposed plan was (written) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

For full details of work performed and results obtained, see
attached sheet.

Witnessed by E. Z. Kellersman Continental Oil Company Drilling Foreman
Name Company Title

Subscribed and sworn before me this 9th

I hereby swear or affirm that the information given above is true and correct.

day of November, 1950

Name J. P. W. [Signature]

Position District Superintendent

Representing Continental Oil Company
Company or Operator

My commission expires 5-17-53

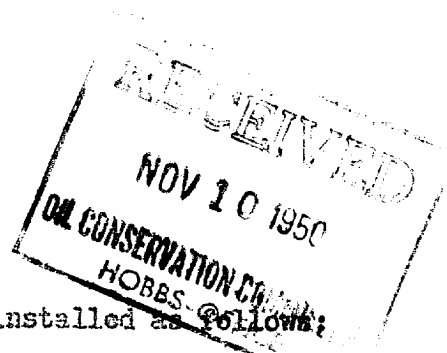
Address Box 60, Hobbs, New Mexico

Remarks:

PROVEN
Data NOV 22 1950

[Signature]
Name
Oil & Gas Inspector
Title

Attachment Sheet
Form C-103
State J-2 No. 10
Continental Oil Co.



State J-2 No. 10 was deepened and a liner installed as follows:

Drilled 4 3/4" hole from 3830 to 3944 and ran radioactivity survey. Set 4" OD liner on bottom and cemented with 75 sacks cement and 8 sacks wellite. Top of liner at 3662. Drilled out cement to 3942 and perforated liner from 3928 to 3942 with 56 holes. Swabbed hole dry. Acidized with 500 gallons acid. Swabbed 35 barrels oil cut 4% B.S. & W. in 6 hours. Reacidized with 1500 gallons acid. Swabbed 95 barrels fluid cut 75% water in 15 hours. Set retainer at 3923 and squeezed off perforations with 50 sacks cement.

Perforated liner from 3905 to 3922 with 68 holes and swabbed hole dry. Acidized with 500 gallons acid. Swabbed 130 barrels fluid cut 90% water in 9 hours. Set retainer at 3900 and squeezed off perforations with 50 sacks cement.

Perforated liner from 3890 to 3895 with 20 holes. Swabbed hole dry. Acidized with 500 gallons acid. Swabbed 101 barrels fluid cut 37% B.S. and water in 7 hours. Set retainer at 3888 and spotted 3' cement on top.

Perforated liner 3863 to 3882 with 56 holes. Swabbed 32 barrels fluid cut 50% water in 4 hours. Set retainer at 3865 and squeezed off perforations with 50 sacks cement.

Perforated liner from 3850 to 3842 with 48 holes. Swabbed hole dry. Acidized with 500 gallons acid. Swabbed 39 barrels fluid cut 14% B.S. and water in 8 hours. Reacidized with 1000 gallons. Flowed 96 barrels fluid cut 35% water in 13 hours. Set bridging plug at 3848 and spotted 1' cement on top.

Perforated liner from 3830 to 3847 with 68 holes. Swabbed 71 barrels fluid cut 25% water in 4 hours. Set bridging plug at 3828 and spotted 2' cement on top.

Perforated liner from 3812 to 3823 with 44 holes. Swabbed 49 barrels fluid cut 40% E. S. and water in 4 hours. Set bridging plug at 3809.

Perforated liner from 3793 to 3806 with 52 holes. Ran 2" tubing to 3808 with packer set at 3772. Swabbed hole dry. Acidized with 500 gallons acid. Kicked well off and flowed 265 barrels oil and 67 barrels water in 24 hours based on 3 hour test of 13.8 barrels fluid per hour cut 20% water through 1" choke with 560 MCF gas per day. GOR 2116.