



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

Hobbs - District I
1625 North French Drive
Hobbs, NM 88240
OFF: (505) 393-6161
FAX: (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

August 26, 1999

Conoco Inc.
ATT: Phyllis Lansdowne
P. O. Box 1267
Ponca City, OK 74602

RE: Reclassification of Well
State J-2, #12-D
Sec. 2-T22S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

According to the most recently submitted Gas-Oil-Ratio Test dated 2-20-99, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 2000, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by September 8, 1999.

If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 2000, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams

Chris Williams
Supervisor, District I
CW:nm

*Remains As
Rec'd 8-24-99
C1*

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

9-30-99

Revised

GAS - OIL RATIO TEST

Operator		Pool		County										
CONOCO, INC		Eumont; Yates-7 Rvrs - Queen (No Gas)		Lea										
Address		TYPE OF TEST - (X)		Completion										
10 Desta Drive Ste 100 W, Midland, TX 79705		Scheduled ☒ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT / BF	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
State JA Remains Gas	12	D	2	22S	36E	2/20/99	P		24	1	32.4	2	412	206,000
State F-1 Remains Gas	9	U	1	21S	36E	2/20/99	P		24	0	35.3	0	57	
State A-3 Remains Gas	2	O	3	20S	37E	2/03/99	P		24	0		0	80	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Phyllis L. Lausdowne

Printed name and title Phyllis L. Lausdowne

Date 9-21-99

Telephone No. (580) 767-3964

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

GAS - OIL RATIO TEST

4-8-99
Lea

Operator	CONOCO INC.		Pool		Eumont; Yates-7 Rvrs-Queen (Pro Gas)		County	Lea							
Address	10 Desta Drive, Ste. 100W, Midland, TX 79705-4500				TYPE OF TEST - (X)	Scheduled ☒ XX	Completion ☐	Special ☐							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO	
		U	S	T	R						WATER BBL.S.	GRAV. OIL.	OL. BBL.S.	GAS M.C.F.	C.U.F./E
SEM U Eumont	110	K	23	20S	37E	02/16/99	P			24	1			167	
State C-16	1	E	16	20S	37E	02/03/99	P			24	0			93	
State C-20	2	E	20	21S	36E	02/02/99	P			24	2			347	
State C-20	3	F	20	21S	36E	02/02/99	P			24	2			408	
State C-20	4	N	20	21S	36E	02/02/99	P			24	0			11	
State C-20	5	M	20	21S	36E	02/02/99	P			24	0			61	
State C-20	6	C	20	21S	36E	02/02/99	P			24	1			219	
State C-20	7	K	20	21S	36E	02/02/99	P			24	2			415	
State F-1 Redasinsky 2100	9	U	1	21S	36E	02/02/99	P			24	0	35.3	1	26	26000 50000
State J-2	7	J	2	22S	36E	2/20/99	P			24	1		0	400	
State J-2 Redasinsky 2100	12	D	2	22S	36E	2/20/99	P			24	1	32.4	1	90	90000
State J-2	14	B	2	22S	36E	2/20/99	P			24	1		0	230	
State J-2	15	F	2	22S	36E	2/20/99	P			24	1		0	360	
State J-2	16	H	2	22S	36E	2/20/99	P			24	2		0	655	
State J-2	17	I	2	22S	36E	2/20/99	P			24	1	32.4	1	840	840000

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Phyllis L. Lansdowne

Printed name and title
Phyllis L. Lansdowne
Staff Associate

Date
04/01/99
580-767-3964
Telephone No.